

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 47-115-1

5. LEASE DESIGNATION AND SERIAL NO.

SF 080597

6. IF U.S. ALLIANCE, OR OTHER NAME

7. UNIT ABBREVIATION NAME

8. FARM OR LEASE NAME

GARTNER

9. WELL NO.

6A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T-30-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. EQUIV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP. RESER. ☐ Other

2. NAME OF OPERATOR

EL PASO NATURAL GAS COMPANY

3. ADDRESS OF OPERATOR

BOX 990, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1630'S, 1780'E

At top prod. interval reported below

At total depth

RECEIVED

OCT 25 1977

14. PERMIT NO.

DATE ISSUED

U. S. GEOLOGICAL SURVEY

15. DATE SPUNDED

8/23/77

16. DATE T.D. REACHED

8/29/77

17. DATE COMPL. (Ready to produce)

10/10/77

6240' GR

20. TOTAL DEPTH, MD & TVD

5718'

21. PLUG, BACK T.D., MD & TVD

5699'

22. IF MULTIPLE COMPLET., HOW MANY*

23. INTERVALS DELETED BY

ROTARY TOOLS

10-5718

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4583-5637 (MV)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ind; CDL-GR; Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	240'	13 3/4"	224 cf.	
7"	20#	3419'	8 3/4"	354 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3248'	5718'	431 cf		2 3/8"	5637'	

31. PERFORATION RECORD (Interval, size and number)

4583, 4672, 4811, 4829, 4842, 4889, 4895, 4939, 4946, 5034, 5040, 5122, 5144, 5152, 5160 w/1 SPZ. 5255, 5261, 5285, 5290, 5295, 5300, 5317, 5335, 5348, 5369, 5380, 5387, 5412, 5437, 5474, 5494, 5501, 5521, 5549, 5619, 5637' w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4583-5160'	56,000# sand; 116,200 gal. water
5255-5637'	67,000# sand; 125,600 gal. water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
		After Frac Gauge - 3304 MCF/D				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
10/10/77			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY API (CORR.)	
SI 439	SI 624	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ron Headrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10/19/77

*(See Instructions and Spaces for Additional Data on Reverse Side)