Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of frew Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	NSPC	PRIOIL	AND NAT	UHAL GA		DI No			
Operator AMOCO PRODUCTION COMPANY						Weii API No. 300452243200					
Address P.O. BOX 800, DENVER,	COLORAI	00 8020	1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in		. 📙	Other	(l'lease expla	iin)				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
CARTNER LS	Well No. Pool Name, Includir 6A BLANCO MES.				ng Formation Kind of AVERDE (PRORATED GASState, F						
Location Unit Letter	_:1	1630	. Feet Fro	om The	FSL Line	and17	'80 Fe	et From The .	FEL	Line	
Section 27 Townshi	301	30N Range 8W			, nmpm, SAN			JUAN County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL GAS	·					
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas						3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO	O NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978										
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected? When ?						
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, giv	e comming)	ing order numb	ег:					
	(V)	Oil Well	1 7	jas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Date Compl. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					1				Depth Casing Shoe		
Ellorationa								<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	TUBING, CASING AND				DEPTH SET			Τ	SACKS CEMENT		
HOLE SIZE	C/	CASING & TUBING SIZE			DEFINSE			 	<u> </u>		
					ļ			-			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		J						
OIL WELL (Test must be after Date First New Oil Rua To Tank	Producing Me	exceed top all thod (Flow, p	ump Pift	depth ge be	CON WILL HO	$\overline{\mathbb{M}}$					
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size 1990		
Actual Prod. During Test	Oil - Bbi	Oil - Hbls				Water - Bbis.					
						Water - Bola. OII CON. DIV.					
GAS WELL Actual Prof. Test - MCI/D Length of Test					Bbls. Conder	este/MMCE			Condensate		
Actual Prod. Test - MCI/D	Leagth of	i lest	,		Bois. Conoci	MEMBE		Giaviny or			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	•		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					AUG 2 3 1990						
NIII.					Date	Date Approved					
Signature Doug W. Whaley, Staff Admin. Supervisor					∥ By_	By SUPERVISOR DISTRICT #3					
Printed Name Title July 5 1990 303-830-4280					Title	·				73	
Date 1990		303	ichkene i	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.