

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

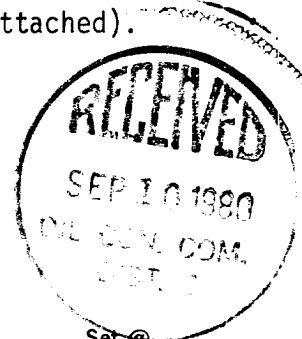
5. LEASE ~~30-28749~~ NM 28749
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10; T31N; R7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5945

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/80

Recommended remedial work to increase production (see attached).



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct. Asst. Div. Admin. Manager 8/25/80
SIGNED Carley J. T. Harris TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 9 1980
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side

NMOCC

LEASE Federal

WELL NO. 2

9-7/8 "OD, 36 LB, J-55 CSG. W/ 250 SX
TOC @ _____.

7 "OD 20 LB. J-55 CSG. 650 SX
TOC @ surface

4-1/2 "OD, 10.5 LB, J-55 CSG. W/ 300 SX
TOC @ _____.

DETAILED PROCEDURE

1. MIRUSU.
 2. Kill well w/1% KCl wtr.
 3. NDWH, NUBOP.
 4. TOH w/2-3/8" tbq.
 5. RIH w/wireline set RBP & set @5550'. *Spot /sx sand.*
 6. PT csg to 2500 psi.
 7. RIH & perforate Menefee w/2 JSPF @5440-46' and 5472-88'.
 8. Acidize down csg w/1000 gal 15% HCL & 72 balls @50 BPM.
 9. RIH w/junk basket & knock balls off perforations.
 10. POOH w/junk basket.
 11. Frac down casing with 1% KCL water w/friction reducer & 20/40 sand in the following schedule @75 BPM:
 - 700 bbls pad
 - 340 bbls 1/2 ppg 20/40 sd
 - 340 bbls 1 ppg 20/40 sd
 - 340 bbls 1-1/2 ppg 20/40 sd
 - 450 bbls 2 ppg 20/40 sd
 - 170 bbls flush
- Total 80 640# 20/40 sand w/2240 bbls KCL water