NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION					5-22441			
FILE / U.S.G.S.		f.			STATE X				
LAND OFFICE /		f [*]	,			Gas Lease No. 3876			
APPLICATION FOR	DEBUIT TO DR	EXPIDES & T. F	OR PLUG BACK						
APPLICATION FOR	C F L RMIT TO DIC	ice, beer en, c	3.(1200 27.0.)		7. Unit Agree	ment Name			
b. Type of Well	DE	EPEN 🗌		BACK	B. Farm or Le	ase Name			
OIL GAS WELL X	OTHER		State 9. Well No.						
Palmer Oil	No. 1A								
3. Address of Operator		10. Field and Pool, or Wildcat Blanco-Mesaverde							
P. O. Box 2	the comment of the second								
UNIT LETTER	LOCATE		EET FROM THESOU						
AND 1675 FEET FROM THE	West LINE OF	5EC. 2	wp. 31N RSE. 7	W NMPM	12. County	777/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1			
					San Juar				
			9. Proposed Depth	19A. Formatio	ou ////////////////////////////////////	20. Rotary or C.T.			
			6000'		erde				
21. Elevations (Show whether DF, RT, et		1	IB. Drilling Contractor			Date Work will start 1, 1977			
23.		nket			Julie				
23.			CEVENT PROGRAM						
			SETTING DEPTH			EST. TOP			
13 3/4"		32#	200 ¹ 3800 ¹		00	Surface 2800'			
8 3/4"		20 <i>#</i> 10.5#	6000'		25	3600'			
	1		0510111	. 2 To		Morth			
1. Palmer will drill a									
Range 7 West. 2. Well to be drilled by rotary tools. Set 200' of 9 5/8" casing and cement to surface;									
drill 8 3/4" hole to approximately 3800' and set /" casing. Drill 6 1/4" hole with gas									
to T.D. and set 4 l 3. IES and Porosity Lo	/2" liner. as will be ru	n at T.D. A	ll potential zo	ones wil	l be anal	yzed from			
surface to T.D.									
4. After perforating, the productive zones will be fractured, if necessary.									
5. The gas is not dedicated.6. A Shaffer 8" - 3000 psi BOP with blind and pipe rams to be used.									
7 Son Commission Orde	r No. R-5364	for approval	of unorthodox	locatio	n.	1. To			
8. Spacing unit compri	ses the E½SW¼	, SEŁ and Lo	ts 5, 6, 7, and	d 8 of S	ection 2.	86 J			
IN ABOVE SPACE DESCRIBE PROPOS		15 TO DECREW	OR BLUC BACK GIVE DATA	ON PRESENT P	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC			
TIVE ZONE. GIVE BLOWDO! PREVENIER PRO	Janam, Ir Anii								
I hereby certify that the information abo						. 10 1027			
Signed Robert D. Balla	ntyne 1	TuleDrillin	g Superintende	nt	Date Marc	in 10, 19//			
(This space for State	Use)					,			
AR Kee	dich.	E			DATE				
CONDITIONS OF APPROVAL, IF ANY	·	.,,							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

											
Operator Cil Company			Lease C+	n+n	Well No.						
Falmer Cil Company Unit Letter Section Township				State Range County			A				
Unit Letter	Section 2	31N	Louis	7W	-	Juan					
N. Actual Footage Loc		٠٠٠		41	1						
800 feet from the South line and 1675 feet from the West line											
Ground Level Elev. Producing Formation Arra Mesaverde			Pool	Blanco-Mes	saverde		Dedicated Acreage: 310.48				
6553 mesaverde 1. Outline the acreage dedicated to the subject we					ACTES						
1. Outline th	ne acreage dedica	ted to the subject	well by o	colored pencil o	or hachure	marks on t	ne plat below.				
	nan one lease is nd royalty).	dedicated to the v	well, outlin	ne each and ide	entify the	ownership (thereof (both as to working				
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
		ed to the well until	all intere	sts have been	consolida	ted (bv cor	mmunitization, unitization,				
forced-poo	oling, or otherwise	or until a non-stan	dard unit,	eliminating su	ch interes	ts, has bee	n approved by the Commis-				
sion.	J		_	_							
							CERTIFICATION				
						1	certify that the information con-				
The state of the s		The state of the s					erein is true and complete to the				
20,07 Ac.	1				1	best of	my knowledge and belief.				
Z0,01 HC.	18.43	•	.81 Ac	15.17	Ac	- Land Service	Empley Line				
And the second s		Sec 2		<u>- </u>		Name	Camalanti				
		,				Position	. Campbell				
						l .	Manager				
					a de la composição de l	Company					
				0#1	20		er Oil & Gas Company				
				1	4	7/2:	2/77				
				· 		J, Z.					
1675							y certify that the well-location				
7015.	 						on this plat was plotted from field f actual surveys made by me or				
	-					t t	y supervision, and that the same				
	800				20	1	and correct to the best of my				
			and the second second second second			knowled	lge and belief.				
Seale: 1"=3000"						Date Surv	eyed course and the second				
DOVER. T. FROM						March	مستحصين فالمتال فالمتا				
						1 -	d Professional Engineer				
						2.	15kg Qu				
						red	P. Merr dr.				
						Certificat	e No.				
						3950	the state of the s				

