J. W. CO.122		14	- 1
DISTRIBUTE	DN	~	
SANTA FE		171	
FILE		1	_}
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INAMOPONIEN	GAS	II	
OPERATOR		2	
BRODATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE /		.AND	Effective 1-1-65
	LAND OFFICE	. AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	iAS .
	TRANSPORTER OIL		. •	
	GAS /		•	
	OPERATOR '2]	•	
I.	PRORATION OFFICE			
	Palmer Oil & G	Sas Company		·
	Address			
	P. O. Box 2564	i, Billings, Montana, 59	103	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well X	Change in Transporter of:		
	Recompletion	OII Dry Go	≔	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F undesignated P	CeSo. Los Pinos State, Federal	25000 1101
	Yager	3 Fruitland Exte	nsion State, Federal	or Fee FEE
	,	on sis se South in	ne and 1850 Feet From T	he West
		O Feet From The South Lin		
	Line of Section 3 Tow	vnship 31 North Runge 7	West , NMPM, San	Juan County
				,
III.	DESIGNATION OF TRANSPORT		AS Address (Give address to which approv	ed copy of this form is to be sent?
•	Kama di Mamarian Transporta di di			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approv	The state of the s
	Northwest Pipeline (Corporation	P. O. Box 1526, Salt La	ike City, Ut. 84110
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	1	No	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3647
	8/2/77	10/24/77	3669	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 2-3/81-341-3
		Distured Cliffs	2261	4111 2020 20
	6597 KB	Pictured Cliffs	3361	4111 - 2232 238 34/3 Depth Casing Shoe
	6597 KB		3361	
	6597 KB	391	3361 D CEMENTING RECORD	
	6597 KB Perforations 336/- 33 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	6597 KB Perforations 36/- 33 HOLE SIZE 13-3/4 11	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	D CEMENTING RECORD DEPTH SET 237	Depth Casing Shoe SACKS CEMENT 250
	6597 KB Perforations 36/- 33 HOLE SIZE 13-3/4 " 8-3/4"	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7"	D CEMENTING RECORD DEPTH SET 237 3652	Depth Casing Shoe SACKS CEMENT
	6597 KB Perforations 36/- 33 HOLE SIZE 13-3/4 11	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8"	D CEMENTING RECORD DEPTH SET 237	SACKS CEMENT 250 700
v.	6597 KB Perforations 36/-33 HOLE SIZE 13-3/4" 8-3/4" (cased)	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½"	D CEMENTING RECORD DEPTH SET 237 3652 3413	SACKS CEMENT 250 700 none none
v.	HOLE SIZE 13-3/4" (cased) TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Inter recovery of total volume of load oil coupling or be for full 24 hours)	SACKS CEMENT 250 700 none none none
v.	6597 KB Perforations 36/-33 HOLE SIZE 13-3/4" 8-3/4" (cased) TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil of	SACKS CEMENT 250 700 none none none
v.	HOLE SIZE 13-3/4 " 8-3/4" (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Inter recovery of total volume of load oil coupling or be for full 24 hours)	SACKS CEMENT 250 700 none none none
v.	HOLE SIZE 13-3/4" (cased) TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT 250 700 none none none cond must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 " 8-3/4" (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil each or be for full 24 hours) Producing Method (Flow, pump, gas life	SACKS CEMENT 250 700 none none the must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 11 8-3/4 11 (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 700 none none the must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 11 8-3/4 11 (cased) TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 700 none none the must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 11 8-3/4 11 (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT 250 700 none none the must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 11 8-3/4 11 (cased) TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure) Water-Bbis.	SACKS CEMENT 250 700 none none the must be equal to or exceed top allow-
v.	HOLE SIZE 13-3/4 11 8-3/4 11 (cased) TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Cii-Bbis.	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Inter recovery of total volume of load oil of epith or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 250 700 none none none cond must be equal to or exceed top allow- to, etc.) Choke Size Choke Size Choke Size Choke Size
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	HOLE SIZE 13-3/4 " 8-3/4" (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Back pressure CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complete to the PALMER OIL & GAS COMPANTALE CO	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) SITP 1293 CE regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) SICP - Packer OIL CONSERVA APPROVED BY Original Second by TITLE SUPERVISOR DIS This form is to be filed in center of this is a request for allow well, this form must be accompany	SACKS CEMENT 250 700 none none none the must be equal to or exceed top allow- the control of th
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	HOLE SIZE 13-3/4 11 8-3/411 (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and a Commission have been complied we above is true and complete to the PALMER OIL & GAS COMPANIANO Robert D. Ballantyne - (Tital 12/5/77	TUBING, CASING, AND CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) SITP 1293 CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. NY acture) Drilling Superintendent	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Ifter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) SICP - Packer OIL CONSERVA APPROVED BY Original Second by TITLE SUPERVISOR DIS This form is to be filled in cell this is a request for allow well, this form must be accompanited taken on the well in accordable on new and recompleted we fill out only Sections I. II	SACKS CEMENT 250 700 none none none the must be equal to or exceed top allow- the size 3/4" TION COMMISSION 27 1977 A. B. Fendrick ST. #5 compliance with RULE 1104, able for a newly drilled or deepened and ance with RULE 111. at be filled out completely for allow-
	HOLE SIZE 13-3/4 11 8-3/411 (cased) TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Back pressure CERTIFICATE OF COMPLIANO I hereby certify that the rules and a Commission have been complied we above is true and complete to the PALMER OIL & GAS COMPANIANO Robert D. Ballantyne - (Tital 12/5/77	TUBING, CASING, ANI CASING & TUBING SIZE 9-5/8" 7" 2-3/8" 1½" OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) SITP 1293 CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. NY Drilling Superintendent tile)	D CEMENTING RECORD DEPTH SET 237 3652 3413 3262 Inter recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) SICP - Packer OIL CONSERVA APPROVED BY Original Second by TITLE SUPERVISOR DIS This form is to be filled in cell this is a request for allow well, this form must be accompanited to the sets taken on the well in accordable on new and recompleted well in accordable on new and recompleted well name or number, or transport	SACKS CEMENT 250 700 none none none the must be equal to or exceed top allow- the equal top