Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Me
Energy, Minerals and Natural Re.

epartment

Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

at Bottom of Page OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well Al'I No. Amoco Production Company 3004522486 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Lease No. BARRETT LS BLANCO (MESAVERDE) 2A FEDERAL SF078336B Location 1500 Feet From The FSL Line and 920 Unit Letter Feet From The FEL $_{Section}$ 19 Township 31N Range9W SAN JUAN County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) $[\mathbf{x}]$ CONOCO 0. BOX 1429, BLOOMFIELD, NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY 0. BOX 1492, EL PASO, TX 79978 If well produces oil or liquids, Unit Twp. is gas actually connected? When? Rge give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Oit Well New Well | Workover Deepen Plug Back | Same Res'v | Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size Tubing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) lesting Method (paid, back pr.) Tubing Pressure (Shut in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ MAY 0.8 1020 L. Hampton Sr. Staff Admin. Suprv. SUPERVISION DISTRICT #3 Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Janaury 16, 1989

Date

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-5025

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.