Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Aricsia, NM 88210	_	P.O. Bo	ox 2088 exico 87504-20	/					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST F	OR ALLOWAE	BLE AND AUT	HORIZA					
TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
AMOCO PRODUCTION COMPAN		300452248600							
P.O. BOX 800, DENVER,	COLORADO 8020	01							
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	Other (Pla	ease explain	)				
Recompletion	Oil 🗵	Dry Gas 🔲							
Change in Operator [_]  If change of operator give name	Casinghead Gas	Condensate	<del></del>						
and address of previous operator			· · · · · · · · · · · · · · · · · · ·					·	
II. DESCRIPTION OF WELL A Lease Name BARRETT LS	AND LEASE Well No.	Pool Name, Include	ing Formation	<del></del>	Kind o	f Lease	يا	asc No.	
	2A	BLANCO MES	AVERDE (PRO	RATED	GASSINE,	Federal or Fee			
Location I Unit Letter	:	Feet From The	FSL Line and	920	Fo	Feet From The FEL		Line	
Section 19 Section Township	31N	Range 9W	, NMPM,	·	SAN	JUAN		County	
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Conde		Address (Give achi	ress to which	h approved	copy of this fo	rm is so be se	ns)	
MERIDIAN OIL INC.  3535 EAST 30TH Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to w					REET,	FARMING	FON NH	87401	
EL PASO NATURAL GAS COM			A			7X 799			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.	e. Is gas actually connected? When			7			
If this production is commingled with that f	rom any other lease or	pool, give comming	ling order number:						
IV. COMPLETION DATA	Oil Well	Gas Weil	New Well   Wo	rkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		i	Total Depth	i	i	P.B.T.D.		i i	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforsitions						Depth Casing Shoe			
2 dit not maloure						Dejan Casing			
			CEMENTING RECORD			CACKS CENTAIT			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES									
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rua To Tank Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
						051		<u>i</u>	
Length of Test	Tubing Pressure		Casing Pressure			TOOK DE N			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		A	JG 2 3 19	90.	·	
GAS WELL					135	CON.	DIV.		
citial Prod. Test - MCI/D Length of Test		Bbls. Condensate/h		'DIST! 9	ndensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Slud	l-in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC.  I hereby certify that the rules and regula  Division have been complied with and to is true and complete to the best of my k	tions of the Oil Conser hat the information giv	rvation				ATION E		N	
NU Meles	Date Approved								
Signature Doug W. Whaley, Staff	By By Charl								
Doug W. Whaley, Staff Printed Name	Title SUPERVISOR DISTRICT #3								
July 5, 1990	303=6	830=4280							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.