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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2724-2	
7. Unit Agreement Name	
8. Farm or Lease Name	
ATLANTIC D COM C	
9. Well No.	
4A	
10. Field and Pool, or Wildcat	
BLANCO MESA VERDE	
12. County	
San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator  
EL PASO NATURAL GAS CO.

3. Address of Operator  
BOX 990, FARMINGTON, NEW MEXICO

4. Location of Well  
UNIT LETTER J, 1715 FEET FROM THE South LINE AND 1500 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 30-N RANGE 10-W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6516' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

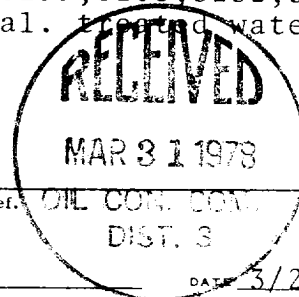
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/12/77: T.D. 3684'. Ran 93 jts. 7", 20#, K-55 intermediate casing, 3669' set at 3684'. Cemented with 375 cu. ft. cement. WOC 12 hours., held 1200#/30 min. Top of cement at 3000'.

12/15/77: T.D. 5915'. Ran 79 jts. 4 1/2", 10.5#, KS casing liner, 2527' set 3388-5915'. Float collar set at 5898'. Cemented with 440 cu. ft. cement, WOC 18 hours.

3/27/78: PBDT 5898'. Tested casing to 3500#, OK. Perfed Massive P.L. 5383-5389,5410,5416,5478,5482,5499,5502,5506,5510,5519,5529,5559,5563,5564,5574,5593,5637,5652,5706,5721,5768,5799,5817' w/1 SPZ. Fraced w/62,000# 20/40 sand and 112,000 gal. water. Flushed with 7500 gal. water. Perfed C.H. Men. 4722,4839,4845,4875,4931,4936,4949,4956,4967,4972,5017,5199,5205,5252,5258,5283' w/1 SPZ. Fraced w/46,000# 20/40 sand and 87,000 gal. water. Flushed w/7000 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Lucio

TITLE Drilling Clerk

DATE 3/28/78

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. 3 DATE MAR 31 1978

CONDITIONS OF APPROVAL, IF ANY: