

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Northeast Blanco Unit
No. 1, Sec. 929

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

8. FARM OR LEASE NAME
Northeast Blanco Unit

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

9. WELL NO.
65

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

820' F/NL - 1850' F/EL

Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6445 GL

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 8, 1977, ran 5 jts of 9-5/8", 32 & 36#, H-40 casing; 210' set at 225'. Cemented with 225 sacks of Class B cement with 2% CaCl₂; cement circulated. Tested 9-5/8" casing with 800 PSI for thirty minutes, held OK. On October 15, 1977, ran 99 jts of 7", 23#, K-55 casing; 3555' set at 3569'. Cemented with 200 sacks Howco light cement with 1/4# flocele per sack. Tested 7" casing with 1000 PSI for thirty minutes, held OK.

On October 19, 1977, ran 132 jts of 4-1/2", 10.50#, K-55 casing; 5992' set at 6005'. Cemented with 200 sacks of Class B, 4% gel, .6% CFR2, 1/4# flocele/sack and .2% HR4 followed with 100 sacks of Class B cement, .6% CFR2, 1/4# flocele/sack and .2% HR4.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loos

TITLE District Manager

DATE 10-20-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: