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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Dugan Production Corp.
Address
Box 234, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Mucho Deal Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fed Federal Lease No. NM 26052
Location
Unit Letter F 1850 Feet From The North Line and 1800 Feet From The West
Line of Section 14 Township 30N Range 14W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation Box 90, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6-15-77 Date Compl. Ready to Prod. 8-2-77 Total Depth 6575' P.B.T.D. 6516'
Elevations (DF, RKB, RT, GR, etc.) 6040' GR Name of Producing Formation Dakota Top Oil/Gas Pay 6330' Tubing Depth 6469'
Perforations 6330-6336', 6366-6370', 6395-6401', 6474-6490'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 204' 125
7-7/8" 4-1/2" 6572' 650 cu ft (1st stage)
1-1/2" 6469' 1430 cu ft (2nd stage)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Ckcke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 2750 AOF Length of Test 20 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Four Point Back Pressure Tubing Pressure (shut-in) 1993 Casing Pressure (shut-in) 1995 Ckcke Size 3/32-5/16"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Thomas A. Dugan
Petroleum Engineer
8-24-77
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY ORIGINAL SIGNATURE OF PETROLEUM ENGINEER NO. 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.