Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 8	7410 REQUEST E	OR ALLOWA	RI E AND A	UTHODI	ZATION					
ſ.		ANSPORT OF								
Operator ANOCO PRODUCTION COMPANY					Well	Well API No. 300452268100				
Address P.O. BOX 800, DENV	FR COLORADO 803	/\1								
Reason(s) for Filing (Check proper			Othe	r (Please expl	ain)					
New Well		n Transporter of:			•					
Recompletion		Dry Gas								
Change in Operator 1	Casinghead Gas	Condensate [X]								
and address of previous operator										
II. DESCRIPTION OF W		T=								
Lease Name ELLIOTT GAS COM H	Well No.			AVERDE (PRORATED GA		Kind of Lease A State, Federal or Fee		Lease No.		
Location 0	1020		FSL	1:	590		FEL			
Unit Letter	:	_ Feet From The _	Line	and	Fc	et From The _		Line		
Section 26 To	waship 30N	Range 9W	, NM	IPM,	SAN	JUAN		County		
III. DESIGNATION OF T	DANSPORTER OF C	MI AND NATI	IDAL CAS							
Name of Authorized Transporter of				address to wi	hich approved	copy of this fo	orm is to be se	nt)		
MERIDIAN OIL INC.	3535 EAST 30TH STREET, FARMINGTON, CO 87401									
Name of Authorized Transporter of		or Dry Gas X	Address (Give	address to wi	tich approved	copy of this fo	orm is 10 be sei	ni)		
EL PASO NATURAL GA: If well produces oil or liquids,	S COMPANY Sec.	Twp Rge	P.O. BO		EL PASC	1, TX 19	1978			
give location of tanks.					i					
If this production is commingled wit IV. COMPLETION DATA		pool, give comming	gling order numb	er:						
Designate Type of Comple	Oil We	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready (	o Prod.	Total Depth	···-	l	P.B.T.D.	ļ	<u> </u>		
St. due alth are on			Ton Oliver to							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations	·		_I			Depth Casin	g Shoe			
	TUBING	, CASING AND	CEMENTIN	IG RECOR	D					
HOLE SIZE CASING & TUBING SIZE		UBING SIZE	DEPTH SET			SACKS CEMENT				
					*	ļ				
						ļ				
V, TEST DATA AND REQ OIL WELL (Test must be:	UEST FOR ALLOW after recovery of total volume		et he equal to ar i	exceel top alle	mobile for the	denti ar he f	ar full 2d haur	ec.)		
Date First New Oil Run To Tank	Date of Test	by toda on the ma	Producing Mei				57 Jan 11 NOB			
						125				
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			FIV	E-M				
			Л	1						
GAS WELL	·			JUL	5 1990					
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ALC/MMCF	WI DI	Gravity of C	ondensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)			<u> </u>	Choke Size				
VI. OPERATOR CERTI	EICATE OF COM	DI LANCE	-\			L				
I hereby certify that the rules and			C	IL CON	ISERV	I NOITA	DIVISIO	M		
Division have been complied wit	11			í	ÜL 5 19	990				
is true and complete to the best of	n my knowieuge and belief.		Date	<b>Approve</b>	d	J				
D.H. Uhlu	1		_			3.1	SA	/		
Signature Doug W. Wholey, Staff Admin. Supervisor			∥ Ву_					· ~ ~		
Doug W. Whaley,	ocari Admin. Sup	Tule	Title			201 53A1	୬ମଣ ଯାତ୍ର	TOUGH #		
June 25, 1990		830-4280	Title_							
Date	Tet	ephone No.	Н							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.