

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1770' FNL & 1130' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

#3A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1-30N-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5946' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Casing Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-28-77 Ran 129 jts of 7", 23#, K-55, 8rd casing. Total 5496.29', set at 5411', flapper type float collar at 5323.21', stage collar at 2539.30'. Cemented 1st stage with 95 sacks 65/35 Class B Poz with 12% gel followed by 70 sacks Class B with 2% CaCl. Cemented 2nd stage with 125 sacks 65/35 Class B Poz with 12% gel. Stage tool did not close.

8-29-77 Set EZ Drill cement retainer at 2498'. Squeeze cemented stage collar at 2539'. Cemented with 100 sacks Class G with 2% CaCl. Drilled cement from retainer to 2542'.

9-1-77 Ran 61 jts of 4-1/2", 11.6#, N-80 casing, set at 7270', liner hanger at 5255.42'. Cemented with 235 sacks 50/50 Poz A Class B cement with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Preceded cement with 20 barrels gel water. Plug down at 3:55 PM.

SEP 12 1977

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Production Mgr.

DATE

September 2, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: