

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 1-11-78							
Company Southland Royalty Company			Connection Southern Union Gathering								
Pool Basin			Formation Dakota			Unit					
Completion Date 11-22-77		Total Depth 7271		Plug Back TD 7120		Elevation 6027' GR	Farm or Lease Name Nye				
Gas Size 7.000 4.500	Wt. 23# 11.60#	d 6.366 4.000	Set At 5411 5255-7270	Perforations: From 6986' To 7093'		Well No. #3A					
Tbg. Size 2.375	Wt. 4.7#	d 1.995	Set At 7078	Perforations: From To		Unit Sec. Twp. Rge. P 1-30N-11W					
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Multiple				Packer Set At ----		County San Juan					
Producing Thru Tbg		Reservoir Temp. °F p		Mean Annual Temp. °F		Baro. Press. - P _g 12.2	State New Mexico				
L	H	Gg .700	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run Taps				
FLOW DATA				TUBING DATA		CASING DATA		Duration of Flow			
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.		Temp. °F	Press. p.s.i.g.	Temp. °F
SI							1049				
1.	2"	X	3/4"				33				
2.							35				
3.							29				
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1.	12.365		41.2	1.0000	.9258	1.0000	472				
2.											
3.											
4.											
5.											
NO.	P _t	Temp. °R	T _t	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbons _____ Deg. Specific Gravity Separator Gas _____ X X X X X X X X Specific Gravity Flowing Fluid _____ X X X X X Critical Pressure _____ P.S.I.A. _____ P.S.I.A. Critical Temperature _____ R _____ R						
1.											
2.											
3.											
4.											
5.											
P _c	1061.2	P _c ²	1,126,145								
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0015$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0011$				
1.		41.2	1697	1,124,448							
2.											
3.											
4.											
5.											
ADP = Q							$\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 473$				
Absolute Open Flow				473		Mcf/d @ 15.025		Angle of Slope θ		Slope, n = .75	
Remarks:											
Approved By Commission			Conducted By: Jim Choquette			Calculated By: James Smith			Checked By: <i>[Signature]</i>		