

Submit 5 Copies
 Appropriate District Office
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Kuo Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-104
 Revised 1-1-89
 See instructions
 at bottom of page
RECEIVED
JUL 16 '90

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator: Hallwood Petroleum, Inc. Well API No. 30-045-22381

Address: P.O. Box 378111, Denver, CO 80237

Reason(s) for Filing (Check proper box):
 New Well
 Recompletion
 Change in Operator
 Change in Transporter of:
 Oil Dry Gas
 Casinghead Gas Condensate

Other (Please explain): Company name changed from Quinoco Petroleum, inc. effective 6/1/90

If change of operator give name and address of previous operator: Quinoco Petroleum, inc., P.O. Box 378111, Denver, CO 80237

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Yager</u>	Well No. <u>1B</u>	Pool Name, including Formation <u>Blanco Mesaverde</u>	Kind of Lease State, Federal <input checked="" type="checkbox"/> Fed	Lease No.
Location Unit Letter <u>N</u> : <u>880</u> Feet From The <u>South</u> Line and <u>2480</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>31N</u> Range <u>7 W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent):
None

Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent):
Northwest Pipeline Corp. P.O. Box 8900, Salt Lake City, UT 84108-0899

If well produces oil or liquids, give location of tanks: N/A Unit Sec. Twp. Rge. is gas actually connected? Yes When? 4/7/78

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
 Signature
 Holly S. Richardson Sr. Ops. Eng. Tech.
 Printed Name
 6/26/90 Date (303) 850-6322 Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 10 1990

By [Signature]
 Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.