	DISTRIBUTION S'ANTA FE / F'LE / U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS
1.	IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator			
	AMOCO PRODUCTION COMPANY Address			
	501 Airport Drive Far Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gar Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	1	
	State Gas Com "J"	1A Blanco Mesaver	de State, Fede	eral or Fee State E-5315
	Unit Letter F : 1450 Feet From The North Line and 1915 Feet From The West			
	Line of Section 36 Tow	mship 30N Range	9W , _{NMPM} , Sar	n Juan County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Plateau, Inc.		P.O. Box 108 Farmington, NM 87401	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas C		P.O. Box 990 Farmingt	ton, NM 8/4U1
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	Approx. 90 days
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
14.	Designate Type of Completio	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	1/11/78	2/28/78	4780'	4746'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	5656' GL	Mesaverde	3948'	4643'
	5656' GL Mesaverde 3948' 4643' Perforations 3948-66, 3984-88, 4004-08, 4020-24, 4050-96, 4100-06, 4198-4204, Depth Casing Shoe			
	4228-34, 4251-55, 4278-4302, 4360-74, 4378-86, 4446-54, 4460-74, 4500-15, 4780' 4532-50, 4554-68, 4571-76, (over)UBING, CASING, AND CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
٠	13-3/4"	9-5/8" Casing	265'	300 sx
	8-3/4"	7" Casing	2700	570 sx
	6-3/4"	4-1/2 Casing	2500-4780'	270 sx
	0 37 -	2-3/8" Tubing	4643!	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date of Test			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ilyt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	2695	3 hours Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choire Size
	Testing Method (pitot, back pr.)		795	.75"
	Back Pressure	699	1	VATION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	CE .	OIL CONSER	AV LION COMMISSION

BY_

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Area Administrative Supervisor (Title)

3/15/78

Original Signed By

This form is to be filed in compliance with RULE 1104.

E. E. SVOBODA

If this is a request for allowable for a newly drilled or de

APPROVED_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner,

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.