

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		2. NAME OF OPERATOR RICHARDSON OPERATING COMPANY 019219		3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 7415 E. Main Farmington, N.M. 87402		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 920'FNL & 970'FEL At top prod. interval reported below Same At total depth		5. LEASE DESIGNATION AND SERIAL NO. N1 28820		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Ms. Nona #2		9. API WELL NO. 30-045-22764		10. FIELD AND POOL, OR WILDCAT WILDCAT P.C. 4447		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T30N. R14W San Juan County, N.M.		12. COUNTY OR PARISH San Juan		13. STATE NM					
15. DATE SPUDDED 10/29/77		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 3/17/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6102' GR		19. ELEV. CASINGHEAD 6102' GR		20. TOTAL DEPTH, MD & TVD 6598		21. PLUG, BACK T.D., MD & TVD 6553' 3145		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 1776-1786'		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																			
8 5/8		24		225		12 1/2		125 5x																					
4 1/2		10.5		6595		11 7/8		685 4x																					
								1435 2x																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2 3/8"		1769'																	
31. PERFORATION RECORD (Interval, size and number)																													
PC 1776'1786' 3 spf total 30 holes																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																													
1776-1786 39,600 # brady sand in 70% quality foam																													
33. PRODUCTION																													
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)																													
4/1/99 Flowing GS																													
DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO																													
168 161 744																													
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. 23 WATER—BBL. 126 OIL GRAVITY-API (CORR.)																													
102 102 0 0																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY																													
Sold																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED Paul C. Thompson TITLE Paul C. Thompson, Agent DATE 4/30/99																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

38. GEOLOGIC MARKERS

[illegible]