

120910000

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 5-21-1978	
Company Palmer Oil & Gas Company		Connection Northwest Pipeline	
Pool Los Pinos		Formation Emutland	
Completion Date 2-23-1978		Total Depth 3602	
Casing Size 5.500		Set At 3602	
Tubing Size 1.315		Set At 3157	
Type Well - Single - Bradenhead - G.C. or G.O. Multiple		Plug Back TD 3539	
Producing Thru Subing		Elevation 6601 G.L.	
Reservoir Temp. °F 8		Mean Annual Temp. °F 3310	
Baro. Press. - P _a 12 psia (est.)		Prover Meter Run	
G _g 600 (est.)		% CO ₂	
% N ₂		% H ₂ S	
FLOW DATA		TUBING DATA	
Casing Data		Duration of Flow	
NO.		Prover Line Size	
SI		26 days	
1.		2 inch	
2.			
3.			
4.			
5.			
RATE OF FLOW CALCULATIONS		Mcf/bbl.	
NO.		Coefficient (24 Hour)	
1		12.3650	
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3.			
4.			
5.			
NO.		P _r	
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NO.		Temp. °F	
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