DISTRIBUTION SANTA FE	2	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form (	の一かタミニスス8/4 - C-101 ed 1-1-65
FILE				j	Indicate Type of Lease
U.S.G.S.	2			L	STATE FEE X
LAND OFFICE				.5. Ste	ate Oil & Gas Lease No.
OPERATOR /				· ·	mmmmm
100100000000000000000000000000000000000		. 70 0011 0550511	00.01.110.04.614		
APPLICATIO	N FOR PERMI	T TO DRILL, DEEPEN,	JR PLUG BACK	7. Un	nit Agreement Name
				_	, , , , , , , , , , , , , , , , , , ,
b. Type of Well DRILL X		DEEPEN	PLUG B	BACK B. Fa	rm or Lease Name
OIL GAS WELL V			SINGLE X MUL		ampton
2. Name of Operator	OTHER		ZONE LA_J		ell No.
W. P. Carr				ļ	3 A
3. Address of Operator				1	ield and Pool, or Wildcat
6700 Forest Lan	e, Dallas, T	exas, 75230		B1	lanco-Mesaverde 🗸
			EET FROM THE North	LINE	
•	·^				
AND 655 FEET FROM	THE West	LINE OF SEC. 10	WP. 30N RGE. 11	777	
				111111	County
				//////////////////////////////////////	Juan
<i>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</i>			9. Proposed Depth 1	9A, Formation	20, Rotary or C.T.
		(((((((((((((((((((((((((((((((((((((((		Me <b>save</b> rde	Rotary
21. Elevations (Show whether DF)	RT etc. 1 21A	Kind & Status Plug. Bond 2	1B. Drilling Contractor		Approx. Date Work will start
5658 D.F.	B	lanket	Young Drilling		12/20/77
23.		L.		l	
,		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEV	MENT EST. TOP
·	9 5/8	32	200	200	Surface
12 ½ 8 3/4	9 5/8 7	32 17	200 2600	200 150	Surface
12 ½ 8 3/4	9 5/8 7 4 ½				Surface
12 ½	7	17	2600	150	Surface
12 ½ 8 3/4 6 ¼ Plan to drill t	7 4½ hrough the M	17	2600 2500 - 4700 e and fracture t	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t	$7$ $4\frac{1}{2}$ hrough the hand one furnish	9.5 9.5 Mesaverde, perforat	2600 2500 - 4700 e and fracture t	150 150	
$\frac{12 \frac{1}{4}}{8 \frac{3}{4}}$ $6 \frac{1}{4}$ Plan to drill t	$7$ $4\frac{1}{2}$ hrough the hand one furnish	9.5 9.5 Mesaverde, perforat	2600 2500 - 4700 e and fracture t	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t BOP equipment t Gas is dedicate	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 9.5 Mesaverde, perforat	2600 2500 - 4700 e and fracture t	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t BOP equipment t Gas is dedicate	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 9.5 Mesaverde, perforat	2600 2500 - 4700 e and fracture t	150 150	
$\frac{12 \frac{1}{4}}{8 \frac{3}{4}}$ $6 \frac{1}{4}$ Plan to drill t	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 9.5 Mesaverde, perforat	2600 2500 - 4700 e and fracture t	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t BOP equipment t Gas is dedicate	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 Mesaverde, perforationed by the contract	2600 2500 - 4700 e and fracture to or.	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t BOP equipment t Gas is dedicate	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 Mesaverde, perforationed by the contract	2600 2500 - 4700 e and fracture t	150 150	
12 ½ 8 3/4 6 ½ Plan to drill t BOP equipment t Gas is dedicate	$7$ $4\frac{1}{2}$ hrough the Model of the function $\frac{1}{2}$	9.5 Mesaverde, perforationed by the contract	2600 2500 - 4700 e and fracture to or.	150 150	
12 ½ 8 3/4 6 ½  Plan to drill t  BOP equipment t  Gas is dedicate   A - 9  IN ABOVE SPACE DESCRIBE PETITY ZONE. GIVE BLOWOUT PREVENT	THE PROGRAM IF ANY	17 9.5  Mesaverde, perforated by the contract	2600 2500 - 4700  e and fracture to  or.	150 150	as well.
12 ½ 8 3/4 6 ½  Plan to drill t  BOP equipment to Gas is dedicate  \[ \begin{align*} & - & 9 \\  & - & 9 \end{align*}  IN ABOVE SPACE DESCRIBE PE	THE PROGRAM IF ANY	17 9.5  Mesaverde, perforated by the contract	2600 2500 - 4700  e and fracture to  or.	150 150	as well.
Plan to drill t  BOP equipment to  Gas is dedicate  A - 9  IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the information of the property of	THE PROGRAM IF ANY	17 9.5  Mesaverde, perforated by the contract sed by the contract sed by the contract sed complete to the best of my known to	2600 2500 - 4700  e and fracture to  or.	150 150 reat as a ga	as well.
12 \frac{1}{4} 8 3/4 6 \frac{1}{4}  Plan to drill t  BOP equipment to  Gas is dedicate  \[ \begin{align*}	hrough the mobile of the following the furnish of the furnish on the following the fol	17 9.5  Mesaverde, perforated by the contract	2600 2500 - 4700  e and fracture to  or.	150 150	VE ZONE AND PROPOSED NEW PRODUC-
Plan to drill t  BOP equipment to  Gas is dedicate  A - 9  IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT  Thereby certify that the information of the property of	hrough the mobile of the following the furnish of the furnish on the following the fol	17 9.5  Mesaverde, perforated by the contract sed by the contract sed by the contract sed complete to the best of my known to	2600 2500 - 4700  e and fracture to  or.	150 150 reat as a ga	VE ZONE AND PROPOSED NEW PRODUC-
12 \frac{1}{4} 8 3/4 6 \frac{1}{4}  Plan to drill t  BOP equipment to  Gas is dedicate  \[ \begin{align*}	hrough the mobile of the following the furnish of the furnish on the following the fol	17 9.5  Mesaverde, perforated by the contract sed by the contract sed by the contract sed complete to the best of my known to	2600 2500 - 4700  e and fracture to  or.	150 150 reat as a ga	VE ZONE AND PROPOSED NEW PRODUC-
Plan to drill t  BOP equipment to  Gas is dedicate  Compared to the service of th	hrough the mobile of the following the furnish of the furnish of the following the fol	17 9.5  Mesaverde, perforate the by the contract of the contract of the best of my known and complete to the best of my kn	2600 2500 - 4700  e and fracture to  or.  R PLUG BACK, GIVE DATA ON  nowledge and belief.	150 150 reat as a ga	VE ZONE AND PROPOSED NEW PRODUC-

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Ct. erchar i Lease Well No. HAMPTON 3 -A SAN JUAN Actual Foliage Location of Well: 700 feet from the feet from the WEST Ground Level Elev. Frogusing Farm Dedicated Avereage: Mesarrice 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 5. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ..... ( ) Yes ( ) No If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-

pooling, or otherwise) or until a non-standard unit, eliminating, such interests, has been approved by the Commission.

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name T	7r	7	5	4	) ک		·
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Compo							
Date			مجر	الأقارة الأقارة	EFEIR EFEIR	ari.	Ū
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surveys mode by me of under my supervision that the same is true and correct to the best knowledge and belief.

18 November, lessional ictor Land Surveyor

James P. Leese

1463 Certificate No.

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