

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State Free

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Hampton

2. Name of Operator
W. P. Carr

3. Address of Operator
6700 Forest Lane - Dallas, Texas 75230

9. Well No.
3A

10. Field and Pool, or Wildcat
Blanco MV

4. Location of Well
UNIT LETTER **D** LOCATED **655** FEET FROM THE **West** LINE AND **700** FEET FROM

12. County
San Juan

THE **North** LINE OF SEC. **10** TWP. **30N** RGE. **11W** NMPM

15. Date Spudded **12/16/77** 16. Date T.D. Reached **12/21/77** 17. Date Compl. (Ready to Prod.) **12/31/77** 18. Elevations (DF, RKB, RT, GR, etc.) **5658 GL** 19. Elev. Casinghead **5671' KB**

20. Total Depth **4842** 21. Plug Back T.D. **4822** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bottom MV

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
IES & GR Density @ Intermediate GRI & GR Density @ Total Depth

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# K-55	300'	13 3/4	275 Sacks	600# PSI
7"	23# I-55	2350'	8 3/4	145 Sacks	1200# PSI
4-1/2"	10.5# R-55	4850	6 1/4	370 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2	2299	4850	370	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4707	None

31. Perforation Record (Interval, size and number)
.34 - diameter, 17 holes
4498-4504-4508-4512, 4520, 4525, 4529, 4533, 4545, 4561, 4570, 4660, 4672, 4677, 4684, 4726, 4758

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Fractured With 50,000 gallons, & 57,070 # sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 4/12/78

