

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. 007511-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TENNECO OIL COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, Colo. 80222						8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' FSL & 840 FEL At top prod. interval reported below At total depth						9. WELL NO. 3B	
11. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
15. DATE SPUDDED 2-19-78 16. DATE T.D. REACHED 4-25-78 17. DATE COMPL. (Ready to prod.) 5-9-78 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6080' GL 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T30N, R9W	
20. TOTAL DEPTH, MD & TVD 5238		21. PLUG, BACK T.D., MD & TVD 5116		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY 0' - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde 4440-5030'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron, CDL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36		261		13 3/4"	
7"		23		3120		8 3/4"	
4 1/2"		10.5		5118		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		5074					
31. PERFORATION RECORD (Interval, size and number)							
4736-5064' w/ 19 Holes 4442-4675 w/ 16 Holes 5093-5097, -5101, 5105, 5109, & 5113' w/ 1 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4442-5113				Acidized w/ 860 GAL 15% HCL			
4442-5113				Frac'd w/ 2600 Bbls			
				Wtr w/ 183,700# 20-40			
				Sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 5-9-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST 5-19-78		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 247		CASING PRESSURE 468		CALCULATED 24-HOUR RATE		OIL—BBL. → GAS—MCF. 11,400 AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD							
35. LIST OF ATTACHMENTS LOGS PREVIOUSLY FORWARDED							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Carley Statton</i>		TITLE <i>Adm. Supr.</i>		DATE <i>5-26-78</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

