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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator EL PASO NATURAL GAS COMPANY	
Address BOX 289, FARMINGTON, NEW MEXICO 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 17A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF 078438
Location				
Unit Letter <u>F</u> ; <u>1500</u> Feet From The <u>north</u> Line and <u>1600</u> Feet From The <u>West</u>				
Line of Section <u>8</u> Township <u>31N</u> Range <u>9-W</u> , NMPM, <u>San Juan</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>8</u>
	Twp. <u>31N</u>	Rge. <u>9W</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-28-78	Date Compl. Ready to Prod. 10-19-78		Total Depth 6230'		P.B.T.D. 6211'			
Elevations (DF, RKB, RT, GR, etc.) 6695' Gr	Name of Producing Formation MV		Top <del>XXX</del> Gas Pay 5128'		Tubing Depth 6154'			
Perforations 5128, 5341, 5431, 5439, 5445, 5466, 5474, 5484, 5489, 5500, 5507, 5512, 5561, 5568, 5592, 5809, 5814, 5823, 5828, 5850, 5854, 5861, 5864, 5873, 5877, 5887, 5899, 5913, 5917, 5929, 5941, 5973, 6006, 6019, 6032, 6047, 6070, 6084, 6101, 6119, 6155, 6179					Depth Casing Shoe 6230'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		225'		224 cf			
8 3/4"	7"		3980'		442 cf			
6 1/4"	4 1/2" liner		3815-6230'		417 cf			
	2 3/8"		6154'		tubing			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MACF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 562	Casing Pressure (Shut-in) 754	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Buice  
(Signature)  
Drilling Clerk  
(Title)  
November 22, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1978, 19\_\_\_\_  
BY Original Signed by FRANK T. CHAVEZ  
TITLE DEPUTY COMMISSIONER

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.