

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-045-22921
5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 079082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit
Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

66

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

F - 30-31N-7W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Blackwood & Nichols Company

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1990' F/NL - 490' F/WL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

1022.45

17. NO. OF ACRES ASSIGNED
TO THIS WELL

250.65

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5930'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6280 GL

22. APPROX. DATE WORK WILL START*

April 29, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.00#	250'	Circulate
8-3/4"	7"	23.00#	3510'	Cement to 1900'
6-1/4"	4-1/2"	10.50#	5930'	Cement to 3300'

We propose to perforate the Mesaverde Zone and sand-water fracture with 200,000 gals water and 200,000 lbs. sand in two stages.

Estimated tops: Fruitland 2930', Lewis 3450', Cliffhouse 5170', Menefee 5220', Point Lookout 5480', Mancos 5610'. A 3000 PSI WP; Series 10" - 900 - adapted to Series 10" - 600 and 6" - 600 hydraulic blowout preventer equipped with blind and necessary pipe rams will be used with adequate kill and bleed off lines. A sufficient weight to control the Fruitland will be used; well to be drilled with gas below casing.

Compensated Density Gamma-neutron logs will be run in open hole.

Gas is dedicated
Blow-out preventers will be tested every trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]*
SIGNED De La Rosa De La Rosa TITLE District Manager DATE 1-30-78

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 1978

NW 4 R-750 *Ok*

*See Instructions On Reverse Side

U.S. GEOLOGICAL SURVEY
DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

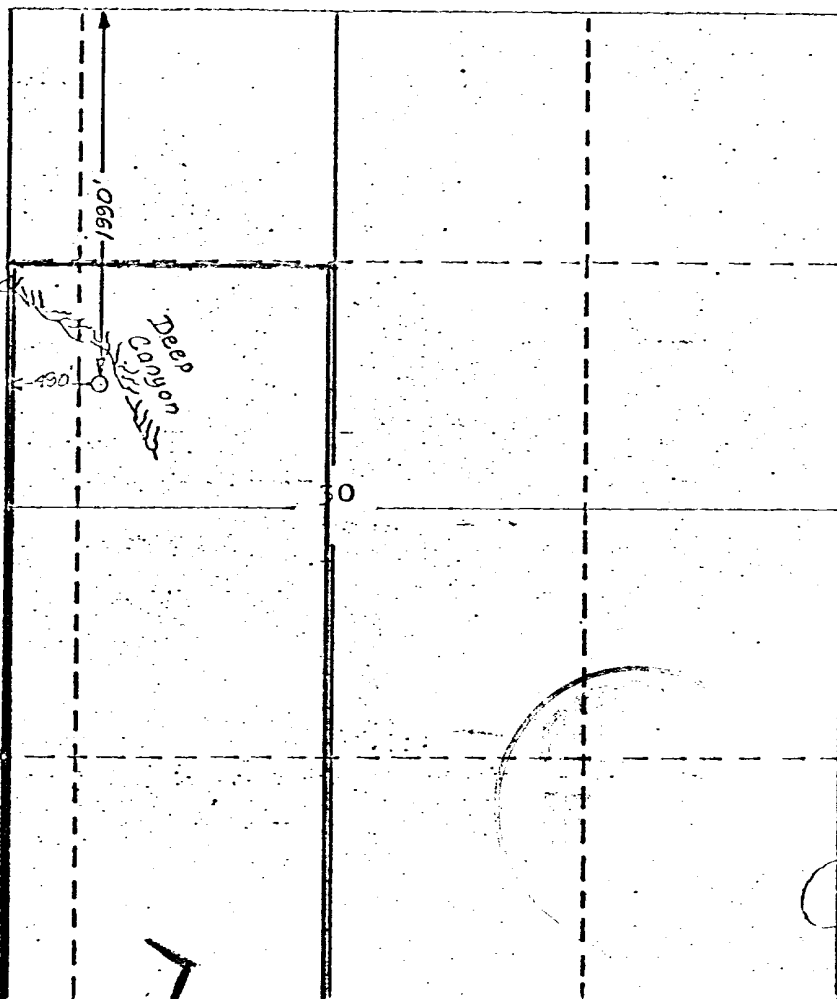
Operator BLACKWOOD & NICHOLS			Lease NORTHEAST BLANCO UNIT		Well No. 66
Unit Letter F	Section 30	Township 31 N.	Range 7W., N.M.P.N.	County SAN JUAN	
Actual Footage Location of Well: 1990 feet from the north line and 490 feet from the west line					
Ground Level Elev: 6280	UG	Producing Formation Mesaverde	Pool Blanco-Mesaverde	Dedicated Acreage: 250.65	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

De Lasso Loos

Name

DeLasso Loos

Position

District Manager

Company

Blackwood & Nichols Co., Ltd

Date

1-30-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

December 8, 1977

Date Surveyed

John A. Kroeger

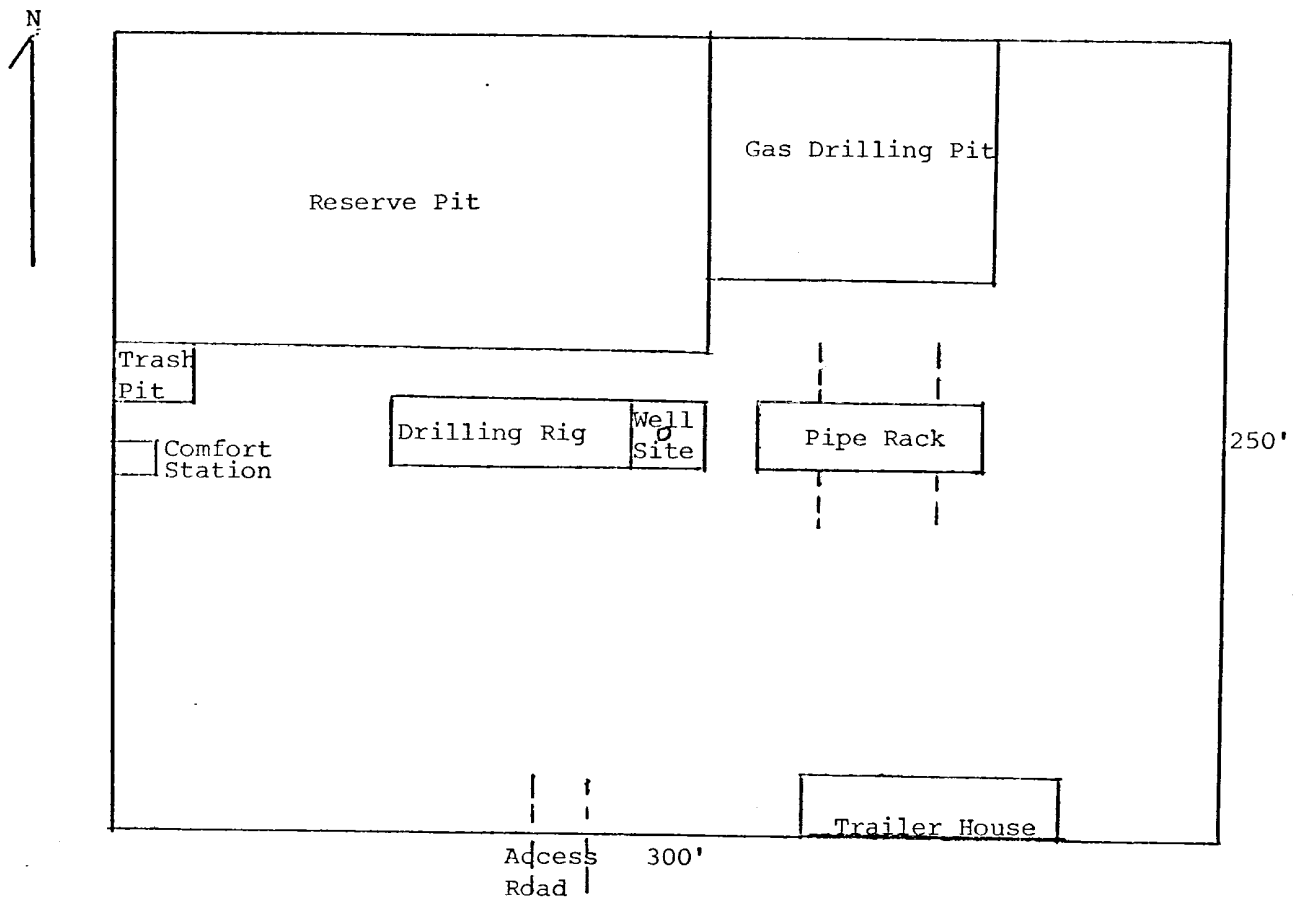
Registered Professional Engineer and/or Land Surveyor

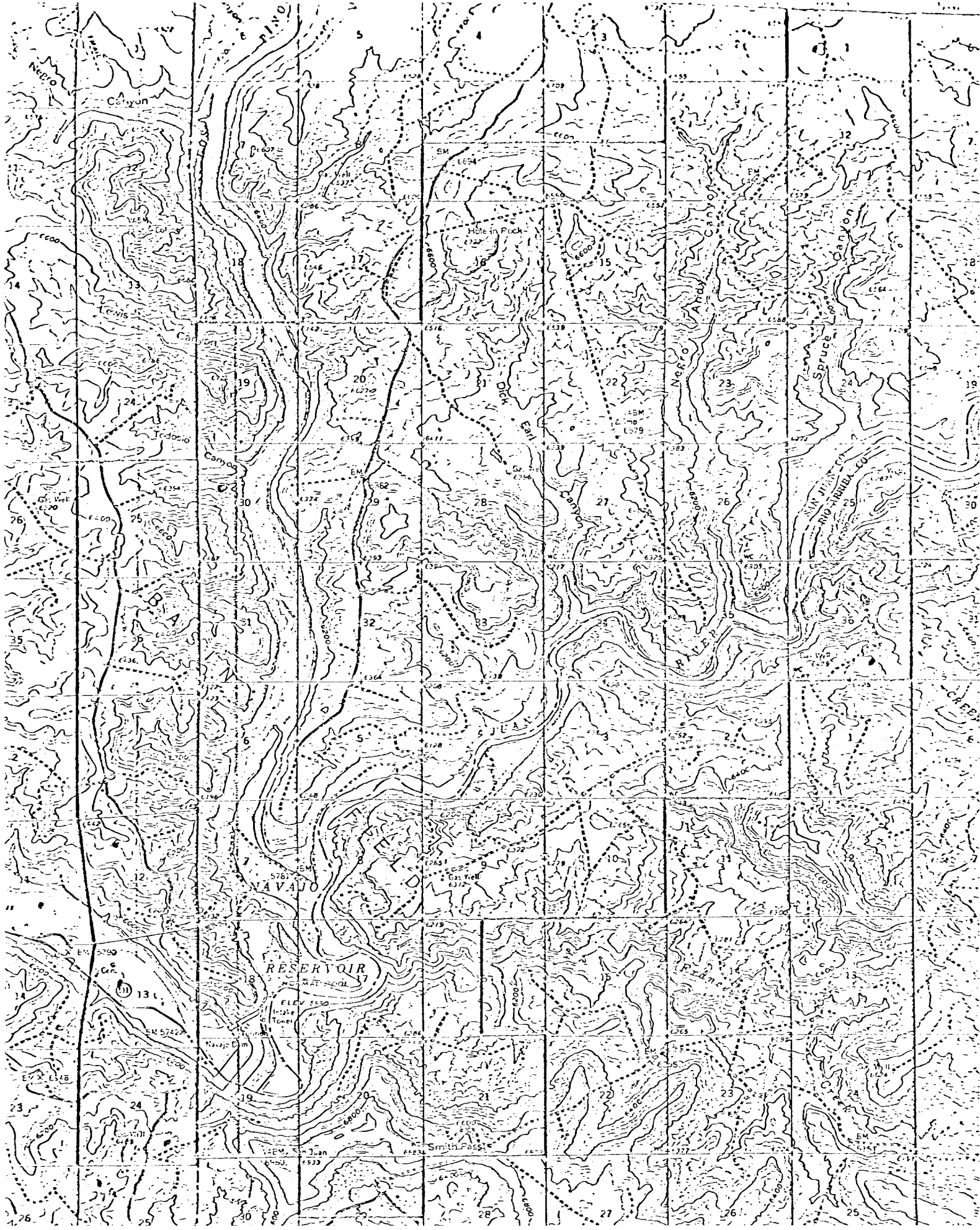
John A. Kroeger, L.S.
Cert. No. 1941

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

BLACKWOOD & NICHOLS CO., LTD.
Northeast Blanco Unit No. 66
1900' F/NL - 490' F/WL - F-30-31N-7W
San Juan County, New Mexico Elev: 6280 GL





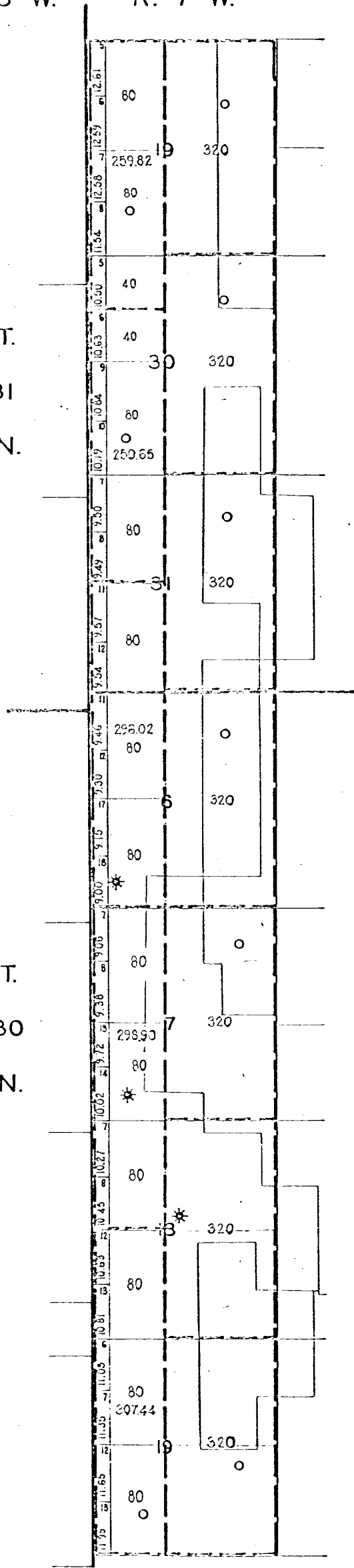
R. 8 W.

R. 7 W.

Case No. 1006
R-750-A

T.
31
N.

T.
30
N.



—PORTION OF—
**NORTHEAST
BLANCO
UNIT**

SAN JUAN & RIO ARRIBA
COUNTIES

NEW MEXICO

- Completed Oil Well
- Location or Drilling Well
- ✕ Dry Hole
- ✕ Abandoned Location
- ★ Gas Well

SCALE: 1" = 3000' [] DAM SITE

BLACKWOOD & NICHOLS Co., Ltd.

P. O. BOX 1237

DURANGO, COLORADO 81301

(303) 247-0728

January 30, 1978

United States Geological Survey
Federal Building, 701 Camino Del Rio
Durango, Colorado 81301

Gentlemen:

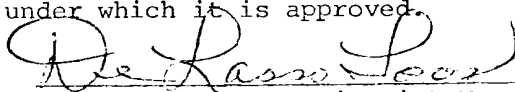
Blackwood & Nichols Co., Ltd., as operator of the Northeast Blanco Unit, proposes to drill the Northeast Blanco Unit Well No. 66 as an infill well; located in the N/4 - Sec. 30-31N-7W, San Juan County, New Mexico. The well will be completed in the Mesaverde Zone.

The State of New Mexico owns the surface and the Federal Government owns the royalty within the W/2 - Sec. 30-31N-7W, San Juan County, New Mexico.

Attached are maps and other data pertinent to the Development Plan for Surface Use.

- I. Existing roads: See attached U.S.G.S. topographic map.
- II, III, IV, VI and IX: See attached maps
- V. Water will be hauled by truck transport from the San Juan River, approximately four miles southwest of the location.
- VII. Waste material will be placed in a reserve pit and later buried or burned.
- VIII. Camp or airstrip will not be necessary.
- IX. See attached map of well site layout. (Not to scale)
- X. Upon completion the location will be leveled to its original state. The access road will remain. The location will be seeded, as per the Bureau of Land Management requirements.
- XI. The location is relatively level and covered with Cedar and Pinon trees which will be disposed of as per the Bureau of Land Management requirements; an archaeological clearance will be obtained.
- XII. DeLasso Loos, 1032½ Main Street, Durango, Colorado 81301; Telephones: Office: 303-247-0728; Home: 303-247-2345.
- XIII. I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Blackwood & Nichols Co., Ltd. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date 1-30-78


DeLasso Loos, District Manager

DL:lr
Attachments