

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME
Northeast Blanco Unit Agrmt.
No. 1, Sec. 929

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

8. FARM OR LEASE NAME
Northeast Blanco Unit

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

9. WELL NO.
66

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

1990' F/NL - 490' F/WL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

F-30-31N-7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6280' GL

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-78 Perforated the Point Lookout Zone with four shots per foot per interval; 5490', 5500', 5510', 5520', 5528', 5540', 5556', 5592', 5610', 5690', 5750', 5780' and 5850'. Sand-water fractured with 93,756 gallons water with 2# FR-20/1000 gallons and 80,000 lbs #20-40 sand. Average treating pressure 1650 PSI, average injection rate 65 bbls/min. Set drillable bridge plug at 5460'.

Perforated Cliffhouse and Menefee Zones with four shots per foot per interval; 5120', 5135', 5148', 5156', 5164', 5158', 5210', 5260', 5270', 5320', 5330', 5362', 5372' and 5444'. Sand-water fractured with 77,000 gals water with 2# FR-20/1000 gallons and 66,000# of 20-40 sand. Average treating pressure 1800 PSI. Average injection rate 38 bbls/min.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager

DATE 7-12-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DATE

JUL 13 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.