NO. OF COMES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PROBATION OFFICE		L'	
Operator			,

	L			
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
į	FILE		AND	Effective 1-1-65
		411711001747101170 704		4.5
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	A5
	LAND OFFICE	-		
	TRANSPORTER OIL			
	GAS			•
	OPERATOR	1		
	PRORATION OFFICE	†		
I.	Operator	<u></u>		
	Operator			
	Blackwood & Nicl	nols Co., Ltd.		
	Address			
	P. O. Box 1237.	Durango, Colorado 8130	1	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	1		,,	
	New Well XX	Change in Transporter of:		1
	Recompletion	Oil Dry Gas	s 🔛	1
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name			
	and address of previous owner			
	•			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Northeast Blanco Unit	66 Blanco Mesave	ordo State, Federal	or Fee Federal SF079082
		00 Blanco nesave	eruc	rederar jor o. your
	Location			_
	linit letter F : 1990	O Feet From The N Line	e and 490 Feet From T	`heW
	Cint Letter			İ
	30	waship 31N Range	7W , NMPM, San	Juan County
	Line of Section 30 Tov	vnship 31N Range	/W , rever les, Sail	ouali
Ш.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	.S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent;
	Inland Corporation		P. O. Box 1528, Farmin	gton, New Mexico 87401
	Name of Authorized Transporter of Cas	stnahead Gas O or Dry Gas ww	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Admortzed fidinsporter of Oas		!	
	El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. P.ge.		P. O. Box 990, Farmington, New Mexico 87401	
			Is gas actually connected? Whe	'n
	give location of tanks.		, No	
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	LOU W-11 Coo Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	D t . T . C late		Vew Mett Motrovet Deebert	Flag Edea Same Head W
	Designate Type of Completion	on - (X)	X	<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-20-78	7-14-78	5934'	5886'
			Topxxl/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	5860'
	6280' GL	Mesaverde	5120'	<u> </u>
	Perforations			Depth Casing Shoe
	5120' - 5444' - 56 ho	les, 5490' - 5850' -	52 holes	5934'
	3120 3111 00 110	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
			, CEMENTING RECORD	
		· · · · · · · · · · · · · · · · · · ·	DEDTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE 12-1/4"	CASING & TUBING SIZE 9-5/8"	255 ·	150
	12-1/4"	CASING & TUBING SIZE		<u> </u>
	12-1/4" 8-3/4"	CASING & TUBING SIZE 9-5/8" 7"	255' ·	150
	12-1/4"	CASING & TUBING SIZE 9-5/8"	255 ·	150 300
	12-1/4" 8-3/4" 6-1/4"	CASING & TUBING SIZE 9-5/8" 7" 4-1/2"	255' · 3510' 3348' - 5934'	150 300 300
v.	12-1/4" 8-3/4" 6-1/4"	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWARIE (Test must be a	255' 3510' 3348' - 5934'	150 300 300
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOLL WELL	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de	255' 3510' 3348' - 5934' ifter recovery of total volume of load oil (epth or be for full 24 hours)	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FO	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWARIE (Test must be a	255' 3510' 3348' - 5934'	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOLL WELL	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de	255' 3510' 3348' - 5934' ifter recovery of total volume of load oil (epth or be for full 24 hours)	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de	255' 3510' 3348' - 5934' ifter recovery of total volume of load oil (epth or be for full 24 hours)	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOLL WELL	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas life	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	150 300 300 and must be equal to or exceed top allow-
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil cepth or be for full 24 hours) Producing Method (Flow, pump, gas life	150 300 300 and must be equal to or exceed top allow-
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V.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
V.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size
v .	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	255' 3510' 3348' - 5934' ifter recovery of total volume of load oil of the septh or be for full 24 hours) Producing Method (Flow, pump, gas lifted and Pressure) Water-Bbls. Bbls. Condensate/MMCF	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of GoMS leads
v .	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF
v.	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, ***********************************	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	255' 3510' 3348' - 5934' ifter recovery of total volume of load oil of the septh or be for full 24 hours) Producing Method (Flow, pump, gas lifted and Pressure) Water-Bbls. Bbls. Condensate/MMCF	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Gravity of GoMS leads
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, ***********************************	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) 860 PSI	255' 3510' 3348' - 5934' Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, ***********************************	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) 860 PSI	255' 3510' 3348' - 5934' Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifer casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI OIL CONSERVA	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, ************************* Pitot - 277 # MCF CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) 860 PSI CE	255' 3510' 3348' - 5934' Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifer casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI OIL CONSERVA	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, ************************* Pitot - 277 MCF CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) 860 PSI CE	255' 3510' 3348' - 5934' Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifer casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI OIL CONSERVA	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, 接班表示) Pitot - 277學 MCF CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 860 PSI CE regulations of the Oil Conservation with and that the information given	255' 3510' 3348' - 5934' Infer recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lifer casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI OIL CONSERVA	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, 接班表示) Pitot - 277學 MCF CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 860 PSI CE regulations of the Oil Conservation with and that the information given	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 860 PSI OIL CONSERVA APPROVED By Original Sizes	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size
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	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, 接班表示) Pitot - 277學 MCF CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 860 PSI CE regulations of the Oil Conservation with and that the information given	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 860 PSI OIL CONSERVA APPROVED BY Original Signs and	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Choke Size Choke Size TION COMMISSION 2
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, 接班表示) Pitot - 277學 MCF CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) 860 PSI CE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 860 PSI OIL CONSERVA APPROVED By Original Signs TITLE This form is to be filed in a share of the condensate	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Choke Size Choke Size Choke Size TION COMMISSION 2 Compliance with RULE 1104.
	12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D No Test Testing Method (pitot, *********************** Pitot - 277 MCF CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	CASING & TUBING SIZE 9-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) 860 PSI CE regulations of the Oil Conservation with and that the information given	255' 3510' 3348' - 5934' Ifter recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 860 PSI OIL CONSERVA APPROVED By Original Signs TITLE This form is to be filed in a share of the condensate	150 300 300 and must be equal to or exceed top allow- (t, etc.) Choke Size Gas-MCF Choke Size Choke Size TION COMMISSION 2

District Manager

(Title) 7-21-78

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.