

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-292-9

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	Northeast Blanco Unit
Agmt. No. 1, Sec. 929	
8. Farm or Lease Name	

2. Name of Operator	Blackwood & Nichols Co., Ltd.
3. Address of Operator	P.O. Box 1237, Durango, Colorado 81301

9. Well No.	40A
10. Field and Pool, or Wildcat	Blanco Mesaverde

4. Location of Well	UNIT LETTER <u>P</u> LOCATED <u>1080</u> FEET FROM THE <u>South</u> LINE AND <u>1190</u> FEET FROM
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12. County	San Juan
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THE East LINE OF SEC. 36 TWP. 31N RGE. 8W NMPM	
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15. Date Spudded	2-27-78	16. Date T.D. Reached	3-9-78	17. Date Compl. (Ready to Prod.)	5-3-78	18. Elevations (DF, RKB, RT, GR, etc.)	6415' GL	19. Elev. Casinghead	6413'
20. Total Depth	6075'	21. Plug Back T.D.	6041'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
5236' - 5510' - 52 holes								Yes	
5578' - 5964' - 64 holes									

26. Type Electric and Other Logs Run	Induction - Gamma Ray, FDC and SNP Logs	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	239'	12-1/4"	150 sacks circulated	
7"	23.00#	3615'	8-3/4"	300 sacks top cmt. 2100'	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3452'	6075'	300 sacks		2-3/8"	5983'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5578', 5592', 5606', 5612', 5622', 5634', 5648', 5658', 5676', 5696', 5712', 5740', 5748', 5852', 5910', 5964'; four holes per interval.	DEPTH INTERVAL
5236', 5250', 5260', 5268', 5322', 5334', 5344', 5354', 5396', 5430', 5448', 5488', 5510'-4 holes/interval	AMOUNT AND KIND MATERIAL USED
	5578' - 5964' 90,000 gals water
	80,000 lbs No. 20-40 sand
	5236' - 5510' 80,000 gals water
	70,000 lbs. No. 20-40 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Not connected						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Not tested							
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity API (Corr.)	
SI 575 PSI	SI 575 PSI		Estimated Q = 1145 MCF				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Estimated deliverability 950 MCF/day	

35. List of Attachments	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>De Lasso Loos</u>	TITLE <u>District Manager</u> DATE <u>5-10-78</u>

