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DISTRIBUTION			
SANTA FE			
FILE.			_
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
TRANSPORTER	GAS	1	
OPERATOR		2	Ł
PRORATION OFFICE			

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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Pres C. 104			
	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE.	120201	AND	Effective 1-1-65			
1	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	N GAS			
	LAND OFFICE						
	TRANSPORTER OIL						
	GAS /	·					
	OPERATOR 2						
1.	PRORATION OFFICE						
- 1	Operator						
Atlantic Richfield Company							
Address							
	501 Lincoln Tower Building, 1860 Lincoln Street, Denver, Colorado 80295						
	Reosor(s) for filing (Check proper box) Other (Please explain)						
	New We: Change in Transporter of:						
	Recompletion	Oll Dry Go	ıs 🔲				
. 1	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of	lense			
	Lease Name	Well No. Pool Name, Including F	•	Lease No. Lease No. SF 078510			
	gacquez 2 2						
	Location						
	Unit Letter P : 85	Feet From The South Lir	ne and 900 Feet 7	rom The East			
	Line of Section O Tov	waship 31N Range	8W , NMPM, San	Juan County			
		DOD OF OUR AND MACHINAY OF	. c				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which a	approved copy of this form is to be sent)			
	i .	G. Commonsure	1				
	N/A	singhead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)			
	El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico 87401				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Not as of this date	:			
	give location of tanks.	<u>i </u>					
	If this production is commingled with	th that from any other lease or pool,	give commingling order number	:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion	on – (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
•••	4-19-78	7-25-78	59351 RKB	5860 RKB			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6471' Gr 6484' RKB	Mesaverde	5475' RKB	54381 RKB			
	Perforations	Mesavorae		Depth Casing Shoe			
	1 •	! Overall total 23 shots	3	5925 RKB			
	Mesaverde 2412 - 2110	Mesaverde 5475' - 5776' Overall total 23 shots 5925' RKB TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	14-3/4"	9-5/8 th OD	268 RKB	275 sx			
	8-3/4"	7" OD	3730'RKB	275 sx			
	6-1/4"	4-1/2" OD	f/3567' to 5925' RK	B 350 sx			
		2-3/8" OD	54381 RKB				
•,	MEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total volume of loa	nd oil and must be equal to or exceed top allow-			
٧.	able for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	N/A	N/A		2			
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gov-Mer			
	1			1 1 2 4 4 1979			
	GAS WELL			Gravity of Condens ()			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CIL CONTROL			
	2.2 MMCFD	24 hrs.	103	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	2" open line			
	pitot	75# flowing	375# flowing				
V:	CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	ERVATION COMMISSION			
			A1	16 1 4 1978 ned by Fictors is although, 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED Original Sing	ned by historic at the sale			
			BY handrane				
	above is true and complete to th	o bear or my knowledge and better	17	a who had a day, and po			
)	TITLE				
	- A 1/1/ * 11/		This form is to be file	ed in compliance with RULE 1104.			
	X Vilalian IX	- '	1	allowable for a newly drilled or deepened			
	Description (Sign	nature)					
	R. Pagliasotti (Sign		tests taken on the well in	accordance with RULE 111.			

Information Assistant

(Date)

August 11, 1978

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.