

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078439
2. NAME OF OPERATOR UNION TEXAS PETROLEUM		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1860 Lincoln St., #1010, Denver, Colorado 80295		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE SW ( 1190' FSL & 905' FWL) SEC.7-T31N-R9W		8. FARM OR LEASE NAME JOHNSTON FEDERAL
14. PERMIT NO.		9. WELL NO. NO. 11
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6619' GR		10. FIELD AND POOL, OR WILDCAT UNDESIGNATED NACIEMIENITO
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC.7-T31N-R9W
		12. COUNTY OR PARISH SAN JUAN
		13. STATE NEW MEXICO

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

WELL STATUS ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
Well was drilled in August 1978 for Pictured Cliffs zone. The 4" OD liner apparently collapsed. 2-3/8" tubing was stuck from 2920-3465' bridged in with coal.

On December 1, 1979 the well was plugged back as follows:

- (1) Squeezed 150 sx. class "D" cement + 2% CaCl<sub>2</sub> thru cement retainer set at 2900'.
- (2) Dumped 12 sx. on top of retainer.

1. Perforated the Nacimiento formation 2644-55', 2606-14', and 2580-90'. (32 - .44" diam. holes) with 1 JSPF.
2. Acidized 2580-2655' with 2000 gal. 15% HCL and 45 ball sealers. Measured flow at 2.4" water thru 1/8" orifice, rate 818 cu. ft./day. Gas would burn while swabbing, but not between runs.
3. Set retrievable BP at 2505' and packer at 2426'. Perforated 2462-76', and 2440-50' with 1 JSPF (26 holes).
4. Acidized 2440-76' with 1500 gal. 15% HCL + 36 balls.
5. Gas measured at 1.29 MCFPD while swabbing.
6. Reset bridge plug at 1825'.
7. Perforated 1738-50'.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED C. W. Claxton  
C. W. CLAXTON

TITLE DIST. PETROLEUM ENGINEER DATE DEC. 19, 1979

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

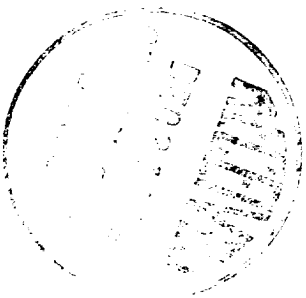
**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680 160

8. Acidized 1738-50' with 1000 gal. 15% HCL + 20 balls. Made 17 swab runs. Recovered 22 BLW. Flow thru 1/8" choke at rate of 1.98 MCFPD.
9. Pulled bridge plug and packer and left open on 1/8" orifice, but well would not flow.
10. Presently swabbing, well will not flow, loading with water.



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SF-078439

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UNION TEXAS PETROLEUM

3. ADDRESS OF OPERATOR  
1860 Lincoln St., #1010, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SE SW ( 1190' FSL & 905' FWL) SEC.7-T31N-R9W

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6619' GR

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JOHNSTON FEDERAL

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NO. 11

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UNDESIGNATED NACIEMIENITO

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
SEC.7-T31N-R9W

12. COUNTY OR PARISH 13. STATE  
SAN JUAN NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

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The Nacimiento Formation was tested (1738-2655' gross) and found to be non-commercial.

Proposal is to P&A as follows:

2815 - 2750'	9# mud
2750 - 2350'	46 sx. cement
2350 - 1700'	9# mud
1700 - 1550'	25 sx. cement
1550 - 1300'	9# mud
1300 - 1150'	25 sx. cement
1150 - 384'	9# mud
384 - 284'	12 sx. cement
284 - 20'	9# mud
20' - Surface	2 sx. cement

18. I hereby certify that the foregoing is true and correct

SIGNED W. H. Clayton TITLE DIST. PETROLEUM ENGINEER DATE DEC. 19, 1979  
DISTRICT PETROLEUM ENGINEER  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: