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PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

I. Operator
UNION TEXAS PETROLEUM, a Division of Allied Chemical Corporation
Address
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Johnston Federal	Well No. 12	Pool Name, Including Formation Blanco Pictured Cliffs	Kind of Lease State, Federal or Free Federal Federal
Location Unit Letter 0 , 875 Feet From The South Line and 1550 Feet From The East Line of Section 7 , Township 31N Range 9W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) 1921 Bloomfield Blvd., Farmington, N.M. 87401		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, N.M. 87401		
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 7	Twp. Rge. 31N 9W
	Is gas actually connected?		When No --

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 8/25/78	Date Compl. Ready to Prod. 9/16/78		Total Depth 3700		P.B.T.D. 3680			
Pool Blanco Pictured Cliffs	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3468		Tubing Depth 3517			
Perforations 3476-3525 (30 holes)					Depth Casing Shoe 3684			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8"		297		250 sx			
7-7/8	5-1/2		3684		732 sx			
	2-3/8" tubing		3517		Landed			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2968	3 hours	0	0
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Positive choke	232	603	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Assistant District Production Manager
(Title)

October 6, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY **Original Signed by A. R. Kendrick**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.