Commit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410					ABLE AI				S				
perator AMOCO PRODUCTION COMPANY							Well API No. 300452298800						
Address P.O. BOX 800, DENVER,	COLORADO	8020	1								<u></u>		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		. 🗀		Other	(Please	explai					
change of operator give name and address of previous operator													
I. DESCRIPTION OF WELL Lease Name ATLANTIC B LS											(Lease Lease No. Federal or Fee		
Location D Unit Letter	10	010	Feet Fr	om The .	FNL	_ Line	and	990)F	et From The	FWL	Line	
Section 4 Township	Section 4 Township 30N R			10	1	, NMPM,			SAN	JUAN	· · · · · · · · · · · · · · · · · · ·	County	
II. DESIGNATION OF TRAN		OF OI		D NAT	URAL (AS E (Give	address	lo whi	ch approved	l copy of this j	form is to be so	ent)	
ERIDIAN OIL INC					- I	3535 EAST 30TH STREET, FARMINGTON, NM 874(Address (Give address to which approved copy of this form is to be sens)							
L PASO NATURAL GAS COMPANY well produces oil or liquids, Unit Sec. e location of tanks.			Twp.	j R _i	ge. Is gas s	BO ictually	OX 1492, EL PA lly connected?			50 TX 79978 bea 7			
this production is commingled with that V. COMPLETION DATA	from any other	r lease or p	pool, gi	ve commi	ngling orde	r aumb	ег: _						
Designate Type of Completion		Oil Well	_i_	Gas Well	_i	Well	Workov	er	Deepen	i,	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total I	жри				P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oi	Top Oil/Gas Pay					Tubing Depth		
Perforations	_L									Depth Casi	ilg Shoe		
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					D CEME	DEPTH SET					SACKS CEMENT		
HOLE SIZE		OASHIO B TOURIO DIZZ											
			DEC				FIW	EINEW					
	100		. 61 F					提	<u> </u>	DE 8 0	<u> </u>		
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A recovery of lo	LLOW ! al volume	of load	oil and m	usi be equa	l to or	exceed to	y allo	mapiNABB	2,3,1990	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of Tes	Produc	Oll C					ÑN DIV.					
Length of Test	Tubing Pres	Casing	Casing Pressure					Choke Size					
Actual Prod. During Test	Oil - Bbls.	Water	Water - Bbis.					Gas- MCF					
GAS WELL Actual Prod. Test - MCF/D	Length of	ieu			Bble. (Condes	sate/MM(CF		Gravity of	Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Casing	Casing Pressure (Shut-in)					Choke Size					
W. Open Atton Centres	TATE OF	COM	OT TA	NCE	_					1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 2 3 1990 Date Approved							
DV. Aly					-	By_	, , ,hh,	J 401	3	<u>۸) (</u>	Lund	•	
Joug W. Whaley, Staff Admin. Supervisor Printed Name Title						SUPERVISOR DISTRICT #3							
July 5, 1990		303-	830=	4280 No.	-	0							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.