

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-22988</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator <b>BP America Production Company</b> Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Atlantic B LS</b> (Also filed on BLM Form 3160-5 Federal Lease SF - 080917)
4. Well Location Unit Letter <b>D</b> <b>1010</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>West</b> line Section <b>04</b> Township <b>30N</b> Range <b>10W</b> NMPM <b>San Juan</b> County		8. Well No. <b>2A</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6331'</b>		9. Pool name or Wildcat <b>Blanco Mesaverde/Blanco Pictured Cliffs</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Downhole Commingle** ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Blanco Pictured Cliffs & Mesaverde Pools as per the attached procedure.**

**The Blanco Pictured Cliffs (72359) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOCD order R-11363.**

**The working, overriding, and royalty interest owners in the proposed commingled pools are identical; therefore, no notification of this application need be submitted via certified mail.**

**Production is proposed to be allocated based on actual production from both the Pictured Cliffs and Mesaverde Pools as reflected on the attached allocation chart.**

**Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 09/03/2002  
Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY Original Signed by STEVEN M. HAYDEN

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, NMT, AS

SEP - 9 2002

## **SJ Basin Well Work Procedure**

### **Atlantic B LS 002A**

**T30N R10W-Sec4**

**API#: 30-045-22988**

1. Check anchors. MIRU workover rig.
2. Blow down well. Kill with 2% KCL water ONLY if necessary. ND WH and NU BOP's.
3. Tag for fill and TOH with 1-1/4" short string set at 3122'. LD production tbg.
4. TOH with 2-3/8" long string set at 5474'. Visually inspect 2-3/8" production tubing. If necessary, replace the entire tubing string.
5. Mill 7" production packer set at 3176'.
6. Clean out to PBTD.
7. Rabbit tubing and RIH with 2-3/8" production tubing (with X-nipple and plug on bottom). Replace any joints that fail the pressure test.
8. Land 2-3/8" production tubing at 5480'.
9. Swab water from tubing with the sandline.
10. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
11. Swab in well with sandline and flow well for several hours on a choke to ensure well is unloaded before RDMO.
12. ND BOP's. NU WH. Test well for air. Return well to production.

<b>Allocation Based on 2002 Annual Production</b>				
<b>Pool</b>	<b>Oil</b>	<b>%</b>	<b>Gas</b>	<b>%</b>
<b>Mesaverde</b>	<b>0</b>	<b>0</b>	<b>60074</b>	<b>83</b>
<b>Pictured Cliffs</b>	<b>185</b>	<b>100</b>	<b>12359</b>	<b>17</b>

# Atlantic B LS 2A

API# 3004522988

Sec 4, T30N, R10W

GL: 6331'

## History:

- Drilled & completed MV in 1979

## PC Perforation

3022' - 3128', 50 klbs sand

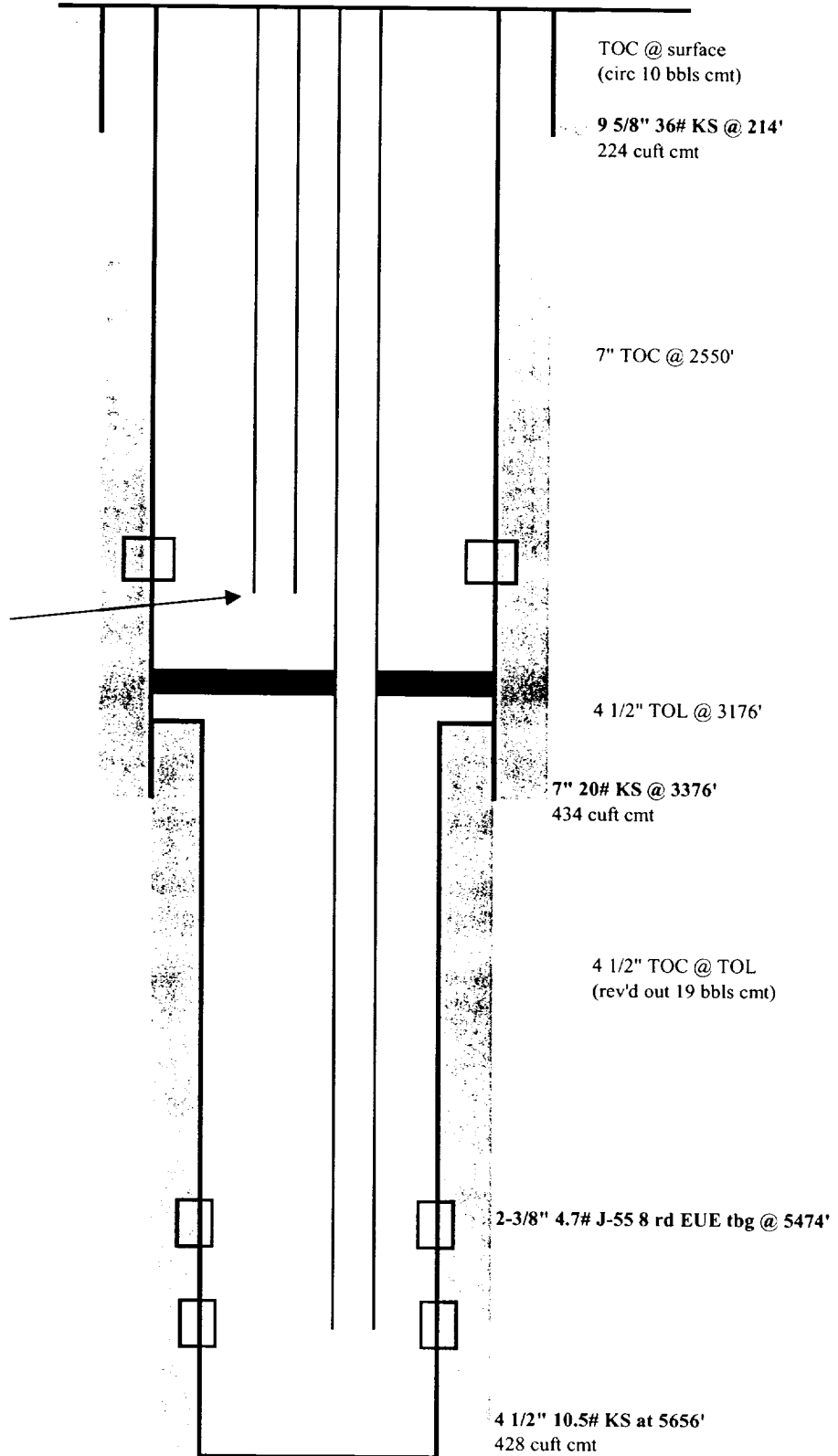
1 1/4" 2.4#, J-55 tubing @ 3122'

Baker model D packer @ 3160'

## Mesaverde perforations:

4579' - 5114', frac'd w/ 100 klbs sand

5237' - 5580', frac'd w/ 98 klbs sand



PBTD: 5640'

TD: 5656'

updated: 06/28/02 az