

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier "A"

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26-T30N-R10W

12. COUNTY OR
PARISH
San Juan13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

Drawer 570

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1170' FNL and 1770' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6-21-78 16. DATE T.D. REACHED 6-27-78 17. DATE COMPL. (Ready to prod.) 10-11-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6151' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5337' 21. PLUG, BACK T.D., MD & TVD 5335' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0-5337' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4344' - 4919' Cliff House
4985' - 5196' Point Lookout25. WAS DIRECTIONAL
SURVEY MADE

Deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-Density, GR- Collar Correlation

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	238'	12 1/4"	120 SXS.	
7"	20#	3034'	8 3/4"	240 SXS.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2874'	5336'	295		2 3/8"	5187'	2874'

31. PERFORATION RECORD (Interval, size and number)

CH - 4344, 4350, 4373, 4378, 4384, 4396,
4813, 4819, 4907, 4913, 4919,
PL - 4985, 5002, 5009, 5015, 5020, 5032,
5038, 5044, 5050, 5056, 5062, 5196.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4344' - 4919'	86,142 gals. water
	33,500# 20/40 sd.
4985' - 5196'	78,296 gals. water
	34,500# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
10-18-78	3 hrs.	3/4"					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE					
139	-				1,778		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Production Manager DATE Oct. 27, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC