STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

DISTRIBUTION				
SANTA PE				
FILE			_	
V.8.6.4.				
LAND OFFICE				
TRAMSPORTER	OIL			
	949			
OPERATOR			L.	
PROPATION OF	142	Γ_		

OIL CONSERVATION DIVISION

O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

JUN2 5 1987

Separate Forms C-104 must be filed for each pool in misolated weils.

OPERATOR	A 1 10 10 10 10 10 10 10 10 10 10 10 10 1	A TION TO TOAN	AND	TURAL GASCON.	DIVI
PROBATION OFFICE	AUTHORIZ	ATION TO TRACE	or out one rate than		
Union Texas Petro	leum Corporat	ion		·	
Eddraga					
375 US Highway 64 Recson(s) for filing (Check proper	, Farmington,	NP 0/401	Other (Ple	ese explain)	
New Well	Change in T	Transporter of:			
Recompletion	011	7	Dry Gas Condensate		
Change in Ownership	Castro			<u> </u>	
f change of ownership give nat and address of previous owner.	ne .		<u> </u>		
II. DESCRIPTION OF WELL	Well No. I	Pool Name, including		Kind of Lease State, Federal or Fee	SF078511
Quinn	6A	<u>Basin Dak</u>	<u>ota</u>	State, Federal or Fee	SFU/0311
Location	200	South .	990	Feet From The Ea	ast
Unit Letter P	Peet From	The 300 cm	ine and		
Line of Section 20	Township 31N	Range	08W , NI	upm, Sa	an Juan co
Name of Authorized Transporter of Sunterra Gas Gather	of Casingheed Gas		Address (Give addr	ess to which approved copy 1809, Bloomfield	y of this form is to be sent
[[well produces oil or liquide,	Unit Sec.	31N 08W	is gas actually con	Nected 7	<u> </u>
give location of tents. If this production is commingle	and mich that from 80'		ol, give commingling	order numbers	
If this production is comming.	and V on severe of	ide if necessare.			
NOTE: Complete Parts IV	. — — — — — — — — — — — — — — — — — — —		ll o	L CONSERVATION	DIVISION
VI. CERTIFICATE OF COM	PLIANCE			JUN 25	
I hereby certify that the rules and re	igulations of the Oil Co	enservation Division ha	APPROVED_		1
been complied with and that the infi my knowledge and belief.	Ministion given is true an	of combiers to the new		3.0.0	<u></u>
			TITLE	SUPERVISION D	ISTRICT # R
1,	1. 2 -	1	This form	is to be filed in compli	sace with RULE 1184.
hotest	P. Ina	no			lar a apprix drilled or do
Danit Coandinates	(Signature)		well, this form	the Aer to secondance	with RULE 111.
Permit Coordinator	(Thie)		— A11 section	no of this form must be independent wells.	filled out completely for
June 24, 1987	(: 444)		R	-In Comtons 1 17 17.	and VI for changes of
	/Date)		· Well some or w	umber, or transporter or (Wher such change of cor

Designate Type of Completi	ion - (X) Gas We	il New Well Workover Deepen	Plug Book Same Resty, Diff. Res	
Date Spuided	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Ges Pery	Tubing Depth	
Perferetions			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for this	he after recovery of total volume of load a depth or he for full 24 hours)	oil and muss be equal to or exceed top all	
Date First New Oil Run Te Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Tost	Oil - Bbis.	Water - Bhis.	Gas - MCF	
				
GAS WELL				
Actual Prod. Tool-MCF/D	Langth of Test	Bbis. Condensete/MANCF	Gravity of Condensate	
Teeting Method (pues, back pr.)	Tubing Proceure (Shet-in)	Casing Pressure (Shut-18)	Cheke Siss	

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