Jubenit 5 Cooles Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Jule of New Mexico Energy, Minerats and Natural Resources Department

Torm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazza RA., Aziac, NM 87410

DISTRICT II P.O. Drawer DD, Ariania, NM \$2210

Santa Fe, New Mexico 87504-2088

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Leslie Kahwajy Prod. Serv. Supervisor SUPERVISOR DISTRICT 13	Leslie Kahwajy Prod. Serv Supervis					SUPERVISOR DISTRICT /3					
Printed Name 6/15/90 (505)326-9700 Title	Printed Name 6/15/90					11	· '			<u> </u>	
	Deb			phone No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.