

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 990' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

5. LEASE NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco Unit No. 1, Sec. 929

8. FARM OR LEASE NAME Northeast Blanco Unit

9. WELL NO. 64

10. FIELD OR WILDCAT NAME Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA M-10-31N-7W

12. COUNTY OR PARISH San Juan 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6624' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-7-78 Tested casing to 2200 PSI, held OK. Spotted 500 gallons of 7 1/2% acetic acid. Ran Correlation, Cement Bond and Collar Locator logs. Perforated first stage with four holes per foot per interval; 5816', 5826', 5834', 5842', 5854', 5860', 5866', 5900', 5916', 5922', 5928', 5936', 6014', 6078' and 6152'. Sand-water fractured first stage with 91,895 gallons water and with 2# FR-20 per 1000 gallons water and 80,000# of 20-40 sand. Maximum treating pressure 1650 PSI, average treating pressure 1100 PSI, average injection rate 75 bbls/min. Dropped fifteen 7/8" rubber balls. Set top of drillable bridge plug at 5780'; tested casing to 2200 PSI, held OK. Perforated second stage four holes per foot per interval; 5528', 5538', 5546', 5552', 5566', 5604', 5612', 5622', 5650', 5680' and 5724'. Sand-water fractured with 73,500 gallons water with 2# FR-20 per 1000 gallons water and 60,000# of 20-40 sand. Maximum treating pressure 2000 PSI, average treating pressure 1750 PSI, average injection rate 56 bbls/min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Las DeLasso Loos TITLE District Manager DATE 11-15-78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: