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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobba, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MESA OPERATING LIMITE	D PAR	UNERSHI	.r 					30-04	ונים ת	, ,	
0. BOX 2009, AMARILLO TEXAS 79189											
son(s) for Filing (Check proper box)	j ;			of:	Other	(Please explain	·)	,			
v Well		Change in	-	er ot:							
completion \Box	Oil Carinahan		Dry Gas Condens	ate XX	Effect	ive Date	: 7/01	/90			
-6	Casinghea	1025	COHOCH	123							
nange of operator give name address of previous operator										· · ·	
DESCRIPTION OF WELL A	ND LE	ASE			- F		Kind of	Lease	[ea	se No.	
ase Name GAGE		Well No.			g Formation esaverde	2		ederal or Fee	NM 03		
cation			L								
Unit Letter G	: 18	30	Feet Fro	m The	orth Line	and17.	95 Fee l	From The	east	Line	
	20	NT.		10W		· S	an Juan			County	
Section 20 Township	30	IN .	Range		, NN	1PM, S		· - · - , · · · · · · · · · · · ·		COMITY	
DESIGNATION OF TRANS	SPORTE	R OF O	IL ANI	NATUI	RAL GAS		 	6411.6		4)	
me of Authorized Transporter of Oil or Condensate						oddress to whi					
CIANT REFINING CO.			on Day	Gas X	Address (Civ	OX 12999, address to whi	ich approved	copy of this for	m is to be ser		
ame of Authorized Transporter of Casing L PASO NATURAL GAS CO	nead Gas		Of Diy	<u> </u>	P.O. B	OX 1492,	EL PASO	, TX 799	98		
well produces oil or liquids, we location of tanks.	U	Sec. 20	1 30	Rge. 10	is gas actually Yes	y connected?	When	2/11/	81		
this production is commingled with that i	from any o	her lease or	pool, giv	e commingl	ing order numi	ber:					
V. COMPLETION DATA		Oil Wel	, ,	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Mei	1 I V	Jas Well	Mem Men	1				<u>i </u>	
ate Spudded	Date Con	npl. Ready t	o Prod.		Total Depth		-	P.B.T.D.			
Prayons (DF RKR RT GR. etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Marine Of	Producing i	Omeno.	•	'						
erforations	<u> </u>							Depth Casing	g Shoe		
		TUDDIC	CAST	NG AND	CEMENTI	NG RECOR	D	1			
		TUBING, CASING AND CASING & TUBING SIZE							SACKS CEMENT		
1101 5 6175					CLIVILIA			S	SACKS CEM	ENT	
HOLE SIZE	С				CENTENT	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE	C							S	SACKS CEM	ENT	
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A TEST DATA AND DEOLIE	ST FOR	ALLOV	TUBING	SIZE		DEPTH SET					
A TEST DATA AND DEOLIE	ST FOR	ALLOV	TUBING	SIZE	i be equal to o	DEPTH SET	owable for th	is depth or be			
/. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	TUBING	SIZE	i be equal to o	DEPTH SET	owable for th	is depth or be			
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of	ALLOW	TUBING	SIZE	t be equal to a	or exceed top all	owable for th	is depth or be	for full 24 hor		
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR recovery of Date of	ALLOW	TUBING	SIZE	Producing N	DEPTH SET	owable for th ump, gas lift,	choke Size	for full 24 hor		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of	ALLOV fotal volum Test	TUBING	SIZE	Producing N	DEPTH SET	owable for th ump, gas lift,	choke Size	for full 24 hor		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	ST FOR recovery of Date of Tubing	ALLOV fotal volum Test	TUBING	SIZE	Producing N	or exceed top all Method (Flow, p	owable for the	choke Size	for full 24 hor		
7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR recovery of Date of Tubing Oil - Bt	ALLOW fotal volum Test Pressure	TUBING	SIZE	Producing N Casing Pres Water - Bb	or exceed top all Method (Flow, p	owable for th ump, gas lift,	Choke Size	for full 24 hor		
7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR recovery of Date of Tubing Oil - Bt	ALLOV fotal volum Test	TUBING	SIZE	Producing N	or exceed top all Method (Flow, p	owable for th ump, gas lift.	Choke Size	for full 24 hor		
7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR recovery of Date of Tubing Oil - Bt	ALLOW fotal volum Test Pressure	VABLE of load	SIZE	Producing N Casing Pres Water - Bb	or exceed top all Method (Flow, p	owable for th ump, gas lift.	Choke Size	for full 24 hor		
7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	ST FOR recovery of Date of Tubing Oil - Bt	ALLOW fotal volum Test Pressure of Test Pressure (S	VABLE of load	SIZE	Producing N Casing Pres Water - Bb	or exceed top all Method (Flow, p	owable for the ump, gas lift.	Choke Size Gravity of Choke Size	for full 24 hor	os.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III. and VI for changes of operator, well name or number, transporter, or other such changes.