Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.			30-045-23146
Address		•	
3817 N.W. EXPI	ressway, Oklahoma City,	OK 73112 Other (Please explain)	
le# Well	Change in Transporter of:	700	2
Recompletion IX K	Oli Dry Gas U	Effective Date	e: 7-1-41
hange in Operator	Sa Operating Limited Par	tnorchin P.O. Box 2009	Amarillo, Texas 79189
a acties of bievious obelease.		inership, r.o. box 2009	, Amaritro, Texas 75205
. DESCRIPTION OF WELL	L AND LEASE Well No. Pool Name, Inclu	Han Transation Via	d of Lease No.
LEESO NAMO		Mesaverde State	Federal or Fee NM 03567
ocation			
Unit Letter	:	wrth Line and 1795	Feet From The Cast Line
Section 20 Towns	hip 3CN Range 10CC) NMPM San Ja	uan County
PERCHANTON OF TRA	NEPOPTER OF OIL AND NATI	UDAL CAC	
II. DESIGNATION OF TRA lame of Authorized Transporter of Oil	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of Oil Or Condensate (XX) Address (Give address to which approved copy of this form is to be sent)		
Giant Refining, Inc.		Box 338, Bloomfield, New Mexico 87413	
Varme of Authorized Transporter of Casi	inghead Gas Or Dry Gas XX	Address (Give address to which approved P.O. Box 1492, El Pa	
El Paso Natural Gas f well produces oil or liquids,	Unit Sec. Twp. Rgs		ea ?
ive location of tanks.	G 20 30N 10W	yes i	2-11-81
this production is commingled with the V. COMPLETION DATA	at from any other lease or pool, give commin	gling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion Data Spudded	Data Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			D. d. Code Stee
erforations			Depth Casing Shoe
	TUBING, CASING AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .
			EREIT W
		 	1 2 0
			3 1991
. TEST DATA AND REQU	EST FOR ALLOWABLE	we he soul to an exceed ton allowable for	this depth on be for sell-24 DAY.
)IL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE ir recovery of total volume of load oil and mi Date of Test	Producing Method (Flow, pump, gas lif	MAIL CONT.
			Disir
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
•			
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensata.
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
The state of the s			
VI. OPERATOR CERTIFI	ICATE OF COMPLIANCE	OIL CONSED!	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION MAY 0 3 1991	
Division have been complied with at is true and complete to the best of m		Date Approved	MMI UU 1831
1.1.1 2 1			\ \d \ \
Wir Milic		Ву	
Signature W.W. Baker	Administrative Supr.	SUPE	RVISOR DISTRICT #3
Printed Name 5-1-91	Tide (405) 948-3120	Title	
Dwa	Telephone No.	· II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.