# INTTED STATES

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DEPARTMENT	OF THE INTERIOR	
BUREAU OF	LAND MANAGEMENT	

		earlichean Albertauer		
Sundry Noti	ices and Reports on We	ells	·	
	ST FED at	F 700 1: 25	5.	Lease Number  NM 9607 NM 933/3
1. Type of Well GAS	CFO TABLE	To the state of	6.	•
2. Name of Operator		_	7.	Unit Agreement Name
BURLINGTON	& GAS COMPANY			
3. Address & Phone No. of Operat		_	8.	Well Name & Number Atlantic C #5A
PO Box 4289, Farmington, NM		)	9.	
4. Location of Well, Footage, Se 870'FSL, 1840'FEL, Sec.6, T-3			10.	Field and Pool Aztec Pictured Cliffs Blanco Mesaverde
$oldsymbol{\mathcal{O}}$			11.	County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INI	ארט שם שוואיים או איים או	ייייייייייייייייייייייייייייייייייייי	Ouna	DATA .
Type of Submission	Type of A		OINER	DATA
_X_ Notice of Intent	Abandonment	Change		
Cuba carrent Daniel	Recompletion	New Co		
Subsequent Report	Plugging Back Casing Repair	Non-Ro		
Final Abandonment	Altering CasingX_ Other - Comming!	Conver		
13. Describe Proposed or Compl	leted Operations			
	le the subject well ac am. A down hole commi o Oil Conservation Di	ngling orde		<del>-</del>
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		(	OIL (	GREEDIN. Beers
14. Thereby certify that the	foregoing is true and	Lorrect		
	(MEL5) Title Regulat		<u>strato</u>	<u>r_</u> Date 2/25/97
(This space for Federal or State APPROVED BY /S/ Duane W. Spend CONDITION OF APPROVAL, if any:		D	ate _	MAR - 5 1997
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### Atlantic C #5A

Mesaverde / Pictured Cliffs
Unit O, Section 6, T30N, R10W
Lat. 36-50.14' Long. 107.55.27'
Commingle Workover Procedure 12/11/96

- 1. Hold safety meeting. Comply with all MOI, BLM and NMOCD rules and regulations. Dig flowback pit or set flowback tank. Install 1x400 bbl rig tank and fill w/ 2% KCL water.
- 2. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water as necessary. ND WH and NU BOP.
- 3. TOOH w/ 1-1/4" Pictured Cliffs tubing set at 2891'. TOOH w/ 2-3/8" Mesaverde tubing set at 5453' and Baker seal assembly and lay down. Inspect tubing and report any scale build up. (An acid wash may be necessary and will be pumped in step 5.)
- 4. PU 3-7/8" bit and 4-1/2", 10.5# casing scraper on 2-3/8" workstring and clean out to PBTD of 5496'. Obtain pitot gauge and record on morning report.
- 5. If tubing did not have excessive scale in Step 3, skip to Step 6. RU acid truck and pump 300 gallons of inhibited 15% HCL down tubing followed by air/mist. Allow acid to spend for 15 minutes then displace from hole.
- 6. PU above the Pictured Cliffs perforations @ 2802' and flow the well naturally, making short trips for clean up when necessary. Obtain pitot gauge from MV and PC after clean up. TOOH w/ bit and scraper.
- 7. TIH with one joint of 2-3/8", 4.7#, J-55 tubing w/ expendable check, a seating nipple (one joint off of bottom), then the remaining 2-3/8" production tubing. CO to PBTD. Land tubing near bottom perforation (5470').
- 8. ND BOP, NU single tubing hanger wellhead. Pump off expendable check. Obtain final pitot up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

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Recommend:	M.E. Lutuy Production Engineer
Approval:	
	Drilling Superintendent
Approval:	Azle Weller . 2/7/97

Northwest Basin Team Leader

### **Contacts:**

Engineers:

Mary Ellen Lutey

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

Lori Lantz

Office - (599-4024)

Home - (324-0692)

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## Atlantic C #5A Unit 0, Sec. 6, T30N, R10W

Location:

870' FSL, 1840' FEL

Latitude: Longitude: 36-50.14 107-55.27'

San Juan County, NM

Pictured Cliffs/Mesaverde

Logs Run:

Current Field: Spud:

4/25/79

Completed:

IEL/IL/GR; CDL/GR;TS 8/2/79

Elev GL:

TD:

6776' 5513' Elev KB: PBTD:

5496'

**CASING RECORD:** 

Hole Size 13-3/4"

8-3/4"

Casing Size 9-5/8" 7"

Grade K-55 K-55

Depth Set 216' 3131'

Cmt Vol 190 sx 270 sx

**Cmt Top** Surface (circ.) 900' (TS)

LINER RECORD:

**Hole Size** 6-1/2"

Casing Size 4-1/2"

Weight Grade 10.5# KS Liner Depth Set 3009'-5513' Cmt Vol 310 sx

Cmt Top liner top

**TUBING RECORD:** 

**Tubing Size** 2-3/8" MV

1-1/4" PC

Weight 4.7# 2.4#

**Grade** J-55 J-55

Weight

36#

20#

**Depth Set** 5453' 2891'

<u>Joints</u> 174

Other

Depth

89

Baker Seal ASSY, in PBR Float Collar 3024' 5496'

**FORMATION TOPS:** 

Ojo Alamo Kirtland

Fruitland

1613' 1640' 2425' **Pictured Cliffs** Cliffhouse

Menefee

2793' 4405' 4588'

Pt Lookout Gallup

Dakota

5062

Completions:

**Point Lookout** Perfs: 4821'-5470'

Frac'd w/185,000 gal water & 92,500# sand.

**Pictured Cliffs** Perfs: 2802'-2902'

Frac'd w/71,000 gal water & 66,000# 10/20 sand.

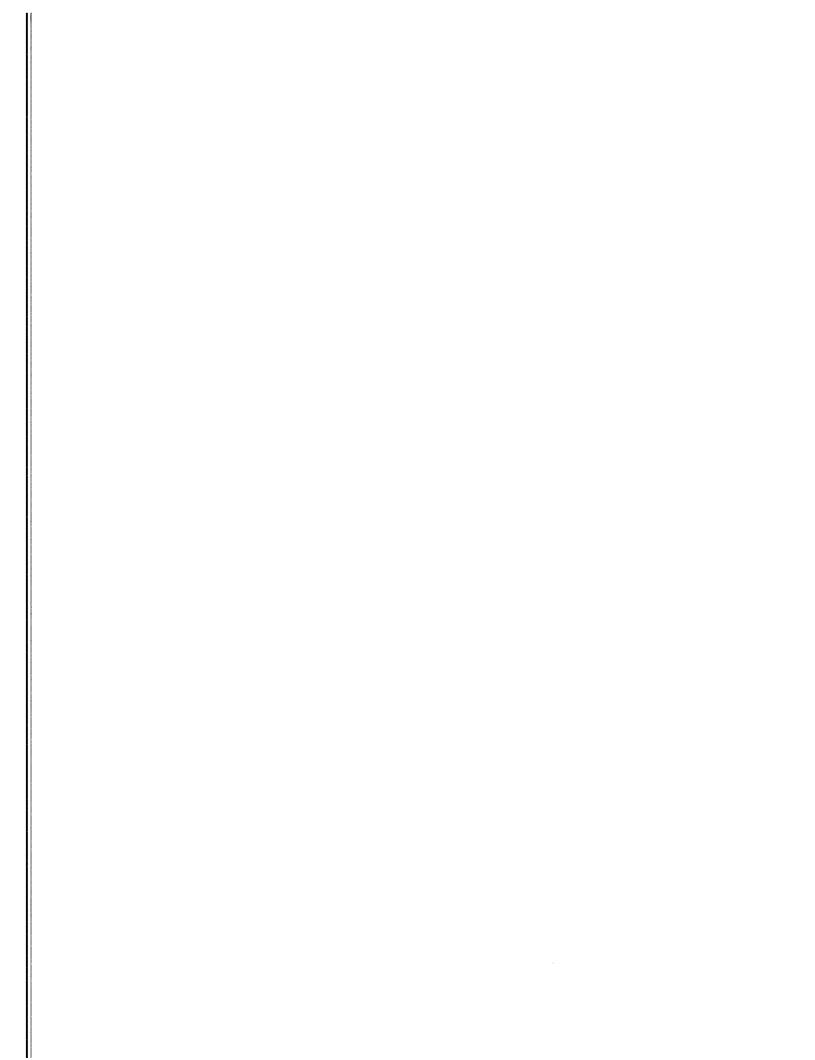
#### Cementing Information

9-5/8" csg: 190 sx Class B w/.25# gel-flake & 3% CaCl2.

7" csg: 170 sx 65/35 Class B POZ w/6% gel & 2% CaCl2 & 100 sx Class B w/2% CaCl2.

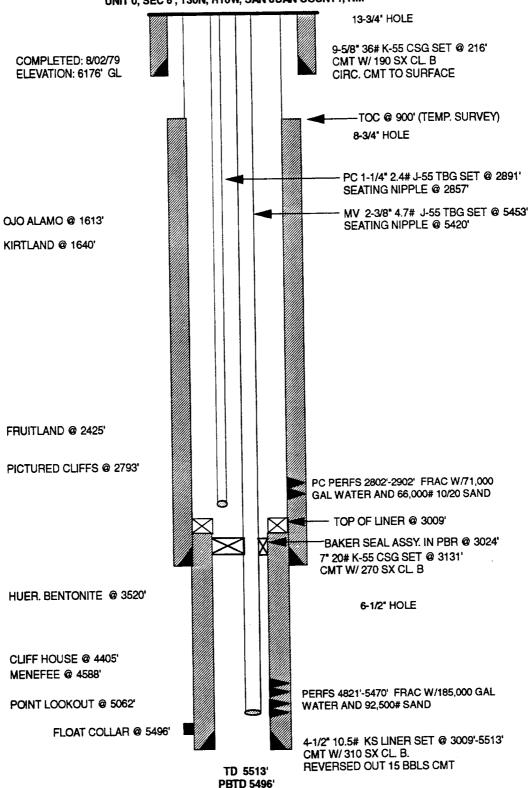
4-1/2" csg: 310 sx 50/50 Class B w/2% gel, 0.6% Halad-9, 6.25# gilsonite + .25# Flocele. Reversed out 15 bbls cmt.

#### Workover History:



# ATLANTIC C #5A

AS OF 1/21/97
BLANCO PICTURED CLIFFS/MESAVERDE
870' FSL, 1840' FEL
UNIT 0, SEC 6, T30N, R10W, SAN JUAN COUNTY, NM



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