CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief. APPROVED Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.	PARSON STATUTAL CAS COMPANY PARSON STATUTAL CAS CONTRACT	DISTRIBUTION SANTA FE FINE U.S.G.S. LAND OFFICE IRAN PORTER OIL GAS		CONSERVATION COMMIT FOR ALLOWABLE AND ANSPURT OIL AND NA		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
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(Title)

March 13, 1979 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-194 must be filed for each pool in multiply completed wells.