Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, 166bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND	AUTHORI	ZATION				
	TOTRA	NSPORT OIL	AND NA	TURAL G	AS	BCKC.			
perator AMOCO PRODUCTION COMPANY						Well API No. 300452317000			
Address									
P.O. BOX 800, DENVER, C	OLORADO 8020)1	☐ OI	hes (Please exp	ain)				
tew Well		Transporter of:							
Recompletion		Dry Gas 📙							
Change in Operator	Casinghead Gas	Condensate							
change of operator give name ad address of previous operator						·····			
I. DESCRIPTION OF WELL A		1		<u> </u>	Kind o	(Lease	lea	se No.	
FLORANCE F LS	Well No. 1A	Pool Name, Include BLANCO MES	SAVERDE	(PRORATE	D GASSIME, I	rederal or Fee			
Location J	1510		FSL ,	1	560	et From The	FEL	Line	
Unit Letter	30N	_ Feet From The 10W		ine and		JUAN		County	
Section 23 Township		Range		NMPM,		00/11		County	
II. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATU	RAL GAS	Sine address to r	which approved	conv of this for	m is to be sen	1)	
ame of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET; FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN OIL INC.	hand Class [or Dry Gas	3535 I	AST 30TH	STREET;	copy of this for	m ii lo be sen	, 87401 -	
Name of Authorized Transporter of Casing		حدد ردد د		30X 1492.					
EL PASO NATURAL GAS COM If well produces oil or liquids,	Unit Soc.	Twp. Rge		ally connected?	Whea	ት TX 799	70		
ive location of tanks.	i	<u>i i i i i i i i i i i i i i i i i i i </u>	<u> </u>						
this production is commingled with that for	rom any other lease or	r pool, give comming	ling order su	mber:					
V. COMPLETION DATA								later Barba	
	Oil We	ll Gas Well	New We	ll Workover	Deepen	Plug Back S	ame Kes v	Diff Res'v	
Designate Type of Completion -		!	Total Dept			P.B.T.D.		L	
Date Spudded	Date Compl. Ready	to Prod.	1000	•		1.0.1.0.			
Flevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Idanie of Lionacing	Omadou							
Perforations						Depth Casing	Shoe		
	THE STATE OF THE S	CACING AND	CEMEN	TING RECO	RD -		<u></u>		
	TUBING, CASING AND CASING & TUBING SIZE		CEMILIN	DEPTH STOLE			C EMENT		
HOLE SIZE	CASING & TUBING SIZE						ער		
				AUG2			3 1990		
				OH C			N. DIV.		
V. TEST DATA AND REQUES	T FOR ALLOW	•	be equal to or exceed top allowable for DEST, w.				1		
OIL WELL (Test must be after re	ecovery of total volum	e of load oil and mu	us be equal to	or exceed top a	illowable for	ele.)	or jui 24 note	3.)	
Date First New Oil Rua To Tank	Date of Test		Producing	Method (Flow,	pump, gas iyi,	enc.,			
Length of Test Tubing Pressur			Casing Pr	Casing Pressure		Choke Size			
A and Book During Tort	Oil - Bbls.	Water - B	Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Off - Buts.					J			
GAS WELL						TRACTICE SEA	andanesta		
Actual Prod. Test - MCI/D	Length of Test	Bbis. Con	Bbls. Condensate/MMCif			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pi	Casing Pressure (Shul-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation				AUG 2 3 1990					
Division have been complied with and	I that the information [given above	_		.1	AUG & U	1330		
is true and complete to the best of my	PUOMICORC SING DELICE	•	D	ate Appro			1 -		
D. I. Illy				But) Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor				SUPERVISOR DISTRICT #4					
Printed Name		Title	Ti	itle					
July 5, 1990	303	1=830=4280 — Eclephone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.