Form 9-331 (May 1963) UNITED	STATES SUBMIT IN TR	IPLICATE Form approved.
	THE INTERIOR (Other Justructiverse side) AL SURVEY	Budget Bureau No. 42-R142- 5. LEASE DESIGNATION AND SERIAL NO. NM 33050
(Do not use this form for proposals to drill or Use "APPLICATION FOR PI	D REPORTS ON WELLS to deepen or plug back to a different reser	C. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL OTHER 2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
Dugan Production Corp. 3. ADDRESS OF OPERATOR		Jacobs 1 3 4 2 5
Box 234, Farmington, NM 8740 4. Location of Well (Report location clearly and in a See also space 17 below.))1 ccordance with any State requirements.•	1 10. FIELD AND POOL, OR WHIDCAT
1850' FNL - 1850' FEL		Harper Hill - Fruitla 11. SEC., T., R., M., OR BLK. AND BURYEY OR ARBA
14. PERMIT NO. 15. ELEVATIO	NS (Show whether DF, RT, GR, etc.)	Sec 26 T30N R14W 3
	5620' GR	San Juan F NME
	ox To Indicate Nature of Notice, Re	port, or Other Data 15 and 15
NOTICE OF INTENTION TO:		SUBSEQUENT REPORTOR
TEST WATER SHUT-OFF PULL OR ALTER PRACTURE TREAT MULTIPLE COMP		(1.4.4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
SHOOT OR ACIDIZE ABANDON*	PRACTURE TREAT SHOOTING OR ACT	
REPAIR WELL CHANGE PLANS	(Other) _SDUC	& surface csq. 3 3 3 x
(Other)	(Note: Reg	ort results of multiple-completion on Welb or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.) *	iy state all pertinent details, and give perti- ive subsurface locations and measured and	nent dates, including estimated date of starting any true vertical depths for all markers and zones perti-
		Hox Hox Itox To : Ito :
9-23-78 Moved in and ri	gged up Morrow Drlg Co.	Spudded 7-7/8" hole
@ 9:45 a.m. Dr	ing to 37'. Ran 1 jt 5-1/ 37' GR. Cemented to sur	2" 00 14# 51&6 CS9
TE 35.31' set @	37' GR. Cemented to sur	race w// sx. oob
complete 11:15	a.m. 9-22-78.	
•		Eanaa x wasa
• •		brohoes;
		them is dealined for submitting proposed in mothers as the largest oldwolldes of the largest of the remark to applicable state requirements of the remarks of them are a are no applicable State requirements, defined to a proposed and reports should indude read to the sale of the sal
		decision of designed in myol faceshord oldswilligh of myol faceshord oldswilligh of my
		or to the state of
	The state of the s	midia tol hompleos e l'oblavilletta ol hompleos e l'oblavilletta ol nome transcripta ol nome en controlletta ol nome en contro
	20 Commission	
	OV 16 1978 OV	Con Section 2 and
	On COM.	ouns (1975)
	OIL DIST. 3	al minated materials and mater
\wedge		muohaming and mu
18. I hereby certify that the foregoing is true and corre	ct	
SIGNED Thomas A. Dugan	TITLE Petroleum Engin	
(This space for Federal or State office use)		Section at a section
APPROVED BY	TITLE	DATE DATE
The state of the s		in the control of the

*See Instructions on Reverse Side

DEPART	11e UNITED STATES MENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICA! (Other instructions on verse side)	
	ICES AND REPORTS tals to drill or to deepen or plug ATION FOR PERMIT—" for such		G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS X OTHER			7. UNIT AGREEMENT NAME
WELL WELL OTHER 2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Dugan Production Corp.		Jacobs	
3. ADDRESS OF OPERATOR		9. WELL NO.	
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Harper Hill - Fruitland
1850' FNL -	1850' FEL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	Sec 26 T30N R14W 12. COUNTY OF PARISH 13. STATE
	56201	GR	San Juan NM
16. Check Ar	propriate Box To Indicate I		or Other Data
NOTICE OF INTEN			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	XX ALTERING CASING
	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	THANGE PLANS	(Other)(Note: Report res	ults of multiple completion on Well ompletion Report and Log form.)
Used 25 g 128,800 S 50 psi pr Min 1800 15 min st	eed well w/70 quality als adomol, 22,000# CF nitrogen. Droppessure increase whe psi, Max 1900 psi, dg pressure 1050 pse through 3/4" pos	10-20 sand, 103.5 bed 25 ball sealers in balls hit perfs; Ave 1850 psi. IR 1 i, closed well in 1	bbls water and in one stage.
a cinospirei	e em ough 37 4 pos	CHOKE.	
18. I hereby certify strat the foregoing is	true and correct		
SIGNED Thomas A Duga	TITLE Pet	roleum Engineer	DATE6-12-79
(This space for Federal or State of	re use)		RECEIVED
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF A		Mocc.	JUN 13 13/3
	*See Instruction	s on Reverse Side	1. S. GEOLUGICAL SURVEY

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