4-USGS (Farmington) 1-NWP (Doug Duke) 1-F	ile Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NM 10561
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Big Field
1. oil gas well other	9. WELL NO. #3
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME PC
2 ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
Box 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 3 T30N R14W
below.) AT SURFACE: 1450' FNL - 1850' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL 및 뭐	change on Form 9-330.)
PULL OR ALTER CASING UMULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* U. S. C.	
(other)	dates
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and early to this work.)*
including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work. If well is a including estimated date of starting any proposed work.	
4 22 00	and an interpretation
4-23-80 TD 1320' Pan 43 its 2-7/8" EUE 8R tbg fo	r csg to 1303.82 GL. Reciprocated
4-23-80 TD 1320'. Ran 43 jts 2-7/8" EUE 8R tbg for csg to 1303.82 GL. Reciprocated pipe with good returns. Pumped 5 bbls of water as preflush and cemented pipe with good returns. Pumped 5 bbls of water as preflush and cemented by	
pipe with good returns. Pumped 5 bbls of water as program by w/75 sx of class "B" w/2% lodense w/1/4# celloflake per sx followed by w/75 sx of class "B" w/2% lodense w/1/4# celloflake per sx followed by w/1000# 50 sx class "B" neat. Displaced with 7.38 bbls of water. But no delient to surface.	
50 cy class "B" neat. Displaced with 7.38	bbls of water. Bumped 1990 w/1000
50 sx class "B" neat. Displaced with 7.30 checked for flowback. Returned water ahea	id of cement but no cement surface.
Estimated top of cement - 300'.	
E3 Clina cea - opp - c	5 (2 MAY 1 7 1980)
	TOIL CON. COM.
	DIST. 3
	DIST. 3
	Set @Ft.
Subsurface Safety Valve: Many. and Type	· · · · · · · · · · · · · · · · · · ·
18 I hereby certify that the foregoing is true and correct	
SIGNED TITLE President	DATE 5-1-80 ACCEPTED FOR ESCORD
Thomas A. Dugan / (This space for Federal or State	office use)
/ (time space to	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
NMOCC	3 7 3 2 FAMILIA DISTINCT