Submic - Copies
Appropriate District Office
DISTRICTT
P O Box 1980, Hobbs, NM 882-0

DISTRICE II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

Negel No

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410
REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO TRA	NSPC	RT OIL	AND NA	TURAL G		THE NE			
VASTAR RESOURCES, INC. 36619					· · · · · · · · · · · · · · · · · · ·		Well	API No. 30-045-23214			
Address 1816 E. MOJAVE, FAR			MEXIC	0 874	01	_					
Reason(s) for Filing (Check proper box)  New Well [ ]  Recompletion [ ]  Change in Operator [X]	Oil Casinghea	Change in	Transport Dry Gas Condens	ler of:	Effe		ate <u>03/0</u>		87401		
nd address of previous operator AP	RCO Oil	and Ga	s Com	pany,	1816 E.	Mojave,	Farming	ton, NM	8/401		
I. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Including Formation BLANCO MESAVERDE 72319				64.44	City Endows on For 1999CF		ease No. 078510		
BLANCO 14/28 Location		1650			North Line		50	et From The	East		
Oldi Dellei	_ :				211		r	San Juan			
Section 5 Townsh	·•		Range			ирм,		Juli Vauli		County	
III. DESIGNATION OF TRANSPORTER OF OIL	SPORTI	or Conden	II. ANL	NATU	RAL GAS Address (Give	e address to w	hich approved	copy of this form	is to be st	eni)	
2576	LAYY	8150		J							
Name of Authorized Transporter of Casin WILLIAMS FIELD SER		448	or Dry C	Gas X	Address (Give address to which approv P. O. BOX 58900, SAI			d copy of this form is to be sent) T LAKE CITY, UT 84158-			
WILLIAMS TILLS SERV If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.		le gas actually YES		When			0900	
f this production is commingled with that	from any of	her lease or	pool, give	comming	ling order numl	ber:					
IV. COMPLETION DATA  Designate Type of Completion	- (X)	Oil Well	ı   G	as Well	New Well	Workover	Deepen	Plug Back   Sa	ine Res'v	Diff Res'v	
Date Spadded		ipl. Ready to	o Prod.		Total Depth	J	<u></u>	P.B.T.D.	······································		
evations (I)F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					J	Depth Casing Shoe					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW total volume	ABLE of load o	oil and mus	t be equal to or	exceed top al	lowable for th	is depther before	eni en se		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas ly).			WEPER PROPERTY			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			FEB1 7.1994			
Actual Frod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbla			OKICON. DIV			
GAS WELL Actual Frod. Test - MCF/D	Length o	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Casing Pressure (Shut in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					- []	OIL CONSERVATION DIVISION  Date Approved FEB 1 7 1994					
Signature R. D. Johnston Operations Superintendent  Printed Name Title 02/16/94 505-599-4325					By_ Title	By SUPERVISOR DISTRICT #3					
Date		70	lephone t	Vo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) 17H out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.