Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-164 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DÍVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

DOD Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ TURAL GA	\S				
MOCO PRODUCTION COMPANY							Well /	Weil API No. 3004523218			
Address P.O. BOX 800, DENVER,		DO 8020	 )1								
Reason(s) for Filing (Check proper box)	COLORUE				Oil	es (l'Iease expla	rin)				
lew Well	Oil	Change in	Dry G								
completion	Casinghe		Conde		/ T						
change of operator give name											
I. DESCRIPTION OF WELL	AND LE	ASE									
ATLANTIC B LS		Well No. Pool Name, Includia 21 BLANCO (P				FFS)		Kind of Lease FEDERAL		Lease No. SF077092B	
Ocation A Unit Letter	_ :	1090	_ Feet F	rom The	FNL Lin	e and	1050 Fe	et From The	FEL	Line	
Section 3 Townsh	3 30N <b>-</b> 10							N JUAN County			
II. DESIGNATION OF TRAI	NCDODTI	ED OF O	III. AR	ND NATI	RAL GAS						
Value of Authorized Transporter of Oil		or Conde	nsate		Address (Gi	ve oddress to wi					
MERIDIAN OIL INC.					3535 EAST 30TH STREET  Address (Give address to which approved						
Name of Authorized Transporter of Casi EL PASO NATURAL GAS	nghead Gas COMPANY	chead Gas ONPANY		y Gas []				L PASO, TX 79978			
f well produces oil or liquids, ive location of tanks.	Unit	Soc.	Twp.	Rge	ls gas actual	ly connected?	When	7			
this production is commingled with tha	I from any o	ther lease or	pool, g	ive comming	ling order num	nber:					
V. COMPLETION DATA		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i			İ	<u>i                                     </u>	i	i	j	J	
Date Spudded	Date Con	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
'criorations					1			Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD			_!			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABL	E dailandmu	u he equal ta d	or exceed top al	lowable for th	is depth or be	e for full 24 hos	us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of		2 0) 1000	a on one me	Producing N	Method (Flow, p	ownp, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing	Casing Tolure			Childre Size		
Lengui or Tex						100 003 10	• B U M	MCF			
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.				FEB2	5 1991	Franci			
GAS WELL						DIL CO	N. DI	1			
Actual Prod. Test - MCI/D	Leagth	Leagth of Test				Bbis. Concentrate MMCC DIST. 3			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	CATE C	OF COM	IPLIA	NCE		01.00	NSFR\	/ATION	DIVISIO	NC	
I hereby certify that the rules and re- Division have been complied with a	gulations of t	he Oil Cons	ervation	1			. 100111				
is true and corruptete to the best of n	y knowledge	and belief.			Da	te Approv	ed	FEB 2	5 1991		
D. H. Shen						, .	ス・	<i>ب</i> ر) (	l/		
Signature W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3					
l'inited Name			Title	•	Titl	le					
February 8, 1991		303	-830 clephon	=4280 c No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.