Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1 <u>115.) KIC. I. III.</u> 1000 Rig Urazos Rd., Aziec, N	M 87410	DEOL	ICOT E	00.4			DI CE AND	ALITUODI	7 A T I C	NA I		10 3	\sim	
1			. –				BLE AND NA			אכ				
I. TO TRANSPORT OIL A								TOTIAL			API No.			
VASTAR RESOURCES, INC. 36619									30-045-23259					
Address 1816 E. MOJAV	E. FAR	MINGTON	N. NEW	MEX	ICO	8740	1							
Reason(s) for Filing (Check pr								es (Please expl	lain)					
New Well			Change in		-	of:								
Recompletion		Oil		Dry (Effec	tive dat	e 03/	/01.	/94			
Change in Operator LA		Casinghea			enwie									
If change of operator give name and address of previous operate		CO_0il	and Ga	is C	ompa	ny.	1816 E.	<u>Mojave,</u>	Farm	ing	ton, NM	87401		
II. DESCRIPTION OF	WELL A	AND LE					<u>,, </u>					 		
Lease Name	Well No. Pool Name, Includi					IECAL/EDDE				of Leare Federal or Fe		Lease No. NMSF 078510		
BLANCO 14	128		1-A	<u> </u>	DL.AN	ico i	ESAVERDE	7231	7			1 111151	078310	
Unit LetterJ		•	1735	Feet	Fmm 1	he S	South Lim	. and 15	25	Fe	et From The	East	Line	
Old Letter		• • • • • • • • • • • • • • • • • • • •				_								
Section 5	Township	·	31N	Rang	e		OW , NI	MPM,			San Jua	n	County	
III. DESIGNATION O	F TRAN	SPORTE	ER OF O	11, A	ND N	IATU	RAL GAS							
Name of Authorized Transport			or Conder		<u> </u>]		e address 10 w	hich appr	oved	copy of this j	form is to be s	eni)	
				D		(Address (Civ		A 2-A			/:-		
Name of Authorized Transport			488	23	ry Cas	W		e <i>address to w</i> BOX 5890						
WILLIAMS FIE		LUES	-/ 0 0 0 Sec.	X 🔀		Rge.	1			Vhen		111, 01	0900	
give location of tanks.		1		i	i		YES		i_		8/13/79			
If this production is commingle		rom any oti	her lease or	pool, p	give co	raming	ling order num	ber.						
IV. COMPLETION D	ATA		1880	<u>15.</u>	0		·	<u>, </u>		····		·,		
Designate Type of Co	muletion .	. (X)	Oil Well	1	Gas V	Vell	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded			_ pt. Ready to	o Prod.			Total Depth	J			P.B.T.D.	.L		
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Top Oil/Gas Pay				Tubing Depth			
Perforations						<u></u>				Depth Casing Shoe				
											<u> </u>			
		,	. 				CEMENTI				1	CACVE CEN	CNT	
HOLE SIZE	· · · · · · · · · · · ·	C/	SING & TI	DRING	SIZE			DEPTH SET			·	SACKS CEM	ENI	
											1			
			117700	Thr	ē·						<u>L</u>	~~~~~·		
V. TEST DATA AND OIL WELL Gest mi						Mariet	be equal to or	exceed ton all	lowable fo	e this	t douth or he	for full 24 km	er i	
Date First New Oil Run To To		Date of To		19 100				ethod (Flow, p						
											K	EUL		
Length of Test		Tubing Pr	essure				Casing Press	ire			Chelle Ze	ברום א	10 G A	
Actual During Test		0.70				Water - Bbis.				Gas- MCF	FEB1 7	1994		
Actual Frod. During Test		Oil - Bbis	-				Water - Bork				O!	L CON	I. DIV	
414 C 11/C 1							1					DIST		
(IAS WELL Actual Prod. Test - MCF/D		Length of	Test				Bbls. Conden	use/MMCF			Gravity of C			
Actual Flod: Fest William		Dong. o.	• • • • • • • • • • • • • • • • • • • •						, .					
Testing Method (pitot, back pr)	Tubing Pr	ressure (Shu	t·in)			Casing Press	ure (Shut in)	į		Choke Size	L'and and benefite	alicino.	
L		<u> </u>					<u> </u>				<u></u>		 	
VI. OPERATOR CE	ERTIFIC	VLE O	F COMI	PLIA	NCI	3		عال حضه	NOE	21/	АТІОКІ	טועופוע) NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						\	OIL CONSERVATION DIVISION							
is true and complete to the			_	ven auc	JVE		D-4-		٠			7		
200	· +	~					Date	Approve	3a		FEB 1:	1994		
K.D. Joh	nslo	n					D		-			Λ.		
Signature V R. D. Johnsto	n 0n	eratio	ns Sup	erin	ten	lent	By_		-3	-	(). ()	hand		
Printed Name	<u></u>			Tilk			Title		SUF	PER	VISOR n	ISTRICT	4.9	
02/16/94		505-5	99-432					·					7.9	
Date			T et	lephon	c No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Uill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.