DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION New Mexico 19-68 AANTA FE 1	NO. OF COPIES RECEIVED					30 - 0	5-23338
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Signed Title President Date 12/26/78	IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	plete to the best of my k	nowledge and belief.		30	
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CONDITIONS OF APPROVAL, IE ANY:

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Effective back

All distances must be from the outer boundaries of the Section.										
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MANANA GA	S INC.		BOBBIE HER	1						
Unit Letter	Section	Township	E.ar.ge C	ounty						
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Astual Feetage List	tuch of Well:									
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5743	Picture	d Cliffs / A	ztec Pictured	Cliffs	160 Amer					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?										
Yes	No Ií a	nswer is "yes." type of c	consolidation <u>CC</u>	mmunitization						
i	If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
This form if necessary.)										
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