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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

A 10x10 grid with an 'X' in the 4th column and 4th row.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Southwest Production Company
(Company of Operator)

~~Harry Shepherd~~
(L-107)

Well No. 1, in NE ¼ of S4 ¼, of Sec. 10, T. 20 N, R. 11 E, NMPM.

North Dakota

Pool,

..County.

Well is 2100 feet from South line and 1760 feet from West line

of Section 10 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**March 7**....., 19**62**..... Drilling was Completed.....**March 23**....., 19**62**.....

Name of Drilling Contractor..... **Aspen Drilling Company**

Address..... P. O. Box 2040, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....5741-02..... The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from G. 6633 to 6643 No. 4, from _____ to _____

No. 2, from Q. 6717 to 6724 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet. JAN 1 1962

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 3/8"	32.30#	New	306'				Surface
4 1/2"	10.50#	New	6916'			6633-6724	Production
1 1/2" thg. landed @ 6734'							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	9 5/8"	219' KB	185	Pump & Plug		
7 7/8"	4 1/2"	6894' KB	675	" "	DV tools @ 2370	4 4812

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6846-58 w/4JPF. Set Baker pkr. @ 6828'. Squeezed 200 gals. DS-50. Recovered load

wtr. & acid & 2-3 bbls. formation salt wtr./hr. Set retainer @ 6766. Squared perfs. w/

75 ex neat cement. Perf. 6717-24 w/4JPF. Price w/80,000% ~~XXXXXX~~ ed & 55,300 sale. called

wtr. Set BP @ 6698. Perf. 6633-45 w/4JPF. Pres w/20,000# ad & 30,000 gals gelled wtr.

Result of Production Stimulation.....

1. What is the purpose of this document? to inform you of the resources available

.....6766.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 6894 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**Tested** 5/7....., 1962

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....1,797.....M.C.F. plus.....barrels of
 1,819 AOF, SITP 2040, SICP 2044,
 liquid Hydrocarbon. Shut in Pressure.....lbs. 3 hr. flowing pressures, tbq. 251#
 Length of Time Shut in.....7 days.....csg. 141#

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 2224
T. 7 Rivers.....	T. McKee.....	T. Menefee..... 4050
T. Queen.....	T. Ellenburger.....	T. Point Lookout..... 4554
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4750
T. San Andres.....	T. Granite.....	T. Dakota..... 6710
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T. C. H. 3894
T. Abo.....	T.	T. Gallup..... 5780
T. Penn.....	T.	T. Greenhorn..... 6524
T. Miss.....	T.	T. Graneros..... 6574

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 10, 1962
(Date)

Company or Operator Southwest Production Company

Address 207 Petr. Club Plaza, Farmington, N.M.

Name Carl W. Shick

Position or Title Superintendent