

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                                                                                                                                          |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------|--|----------------------------------------------|----------------------------------------------|---------------------------------------------|------------------------------------|------------------------------------------------------------|-------------|
| 1a. TYPE OF WELL:                                                                                                                                                                                        |  |                                                                                 |  | OIL WELL <input type="checkbox"/>            | GAS WELL <input checked="" type="checkbox"/> | DRY <input type="checkbox"/>                | Other _____                        |                                                            |             |
| b. TYPE OF COMPLETION:                                                                                                                                                                                   |  |                                                                                 |  | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/>           | DEEP-EN <input type="checkbox"/>            | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/>                      | Other _____ |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company                                                                                                                                                               |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 3. ADDRESS OF OPERATOR<br>720 S. Colorado Blvd., Denver, CO 80222                                                                                                                                        |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 790'FSL & 1025'FWL, Unit M<br><br>At top prod. interval reported below<br><br>At total depth— |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 14. PERMIT NO.                                                                                                                                                                                           |  |                                                                                 |  | DATE ISSUED                                  |                                              |                                             |                                    |                                                            |             |
| 15. DATE SPUDDED<br>4/20/79                                                                                                                                                                              |  |                                                                                 |  | 16. DATE T.D. REACHED<br>4/25/79             |                                              | 17. DATE COMPL. (Ready to prod.)<br>8/28/79 |                                    | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)*<br>6274'GL         |             |
| 19. ELEV. CASINGHEAD                                                                                                                                                                                     |  | 20. TOTAL DEPTH, MD & TVD<br>3202'                                              |  |                                              |                                              |                                             |                                    |                                                            |             |
| 21. PLUG, BACK T.D., MD & TVD<br>2890'                                                                                                                                                                   |  | 22. IF MULTIPLE COMPL., HOW MANY*                                               |  | 23. INTERVALS DRILLED BY<br>→                |                                              | ROTARY TOOLS<br>0-TD                        |                                    | CABLE TOOLS                                                |             |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br><br>3057-3095 (Pictured Cliffs)                                                                                         |  |                                                                                 |  |                                              |                                              |                                             |                                    | 25. WAS DIRECTIONAL SURVEY MADE<br>Yes                     |             |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Ind.-GR, Caliper, Density, Neutron                                                                                                                               |  |                                                                                 |  |                                              |                                              |                                             |                                    | 27. WAS WELL CORED<br>No                                   |             |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                       |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| CASING SIZE                                                                                                                                                                                              |  | WEIGHT, LB./FT.                                                                 |  | DEPTH SET (MD)                               |                                              | HOLE SIZE                                   |                                    | CEMENTING RECORD                                           |             |
| 8 5/8"                                                                                                                                                                                                   |  | 24#                                                                             |  | 235'                                         |                                              | 11"                                         |                                    | 140 Sacks                                                  |             |
| 5 1/2"                                                                                                                                                                                                   |  | 15.5#                                                                           |  | 3202'                                        |                                              | 7 7/8"                                      |                                    | 866 Sacks                                                  |             |
|                                                                                                                                                                                                          |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 29. LINER RECORD                                                                                                                                                                                         |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| SIZE                                                                                                                                                                                                     |  | TOP (MD)                                                                        |  | BOTTOM (MD)                                  |                                              | SACKS CEMENT*                               |                                    | SCREEN (MD)                                                |             |
| None                                                                                                                                                                                                     |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 30. TUBING RECORD                                                                                                                                                                                        |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| SIZE                                                                                                                                                                                                     |  | DEPTH SET (MD)                                                                  |  | PACKER SET (MD)                              |                                              |                                             |                                    |                                                            |             |
| 2 3/8"                                                                                                                                                                                                   |  | 3025'                                                                           |  | 3025'                                        |                                              |                                             |                                    |                                                            |             |
| 31. PERFORATION RECORD (Interval, size and number)<br>40 holes from 3057' to 3095'                                                                                                                       |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                           |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| DEPTH INTERVAL (MD)                                                                                                                                                                                      |  |                                                                                 |  |                                              | AMOUNT AND KIND OF MATERIAL USED             |                                             |                                    |                                                            |             |
| 3057-3095                                                                                                                                                                                                |  |                                                                                 |  |                                              | 800 gal 15% MCA                              |                                             |                                    |                                                            |             |
| 33.* PRODUCTION                                                                                                                                                                                          |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| DATE FIRST PRODUCTION                                                                                                                                                                                    |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |  |                                              |                                              |                                             |                                    | WELL STATUS (Producing or shut-in)<br>Shut-In - connection |             |
| DATE OF TEST<br>9/10/79                                                                                                                                                                                  |  | HOURS TESTED<br>3                                                               |  | CHOKE SIZE<br>3/4"                           |                                              | PROD'N. FOR TEST PERIOD<br>→                |                                    | OIL—BBL.<br>0 = 636                                        |             |
| FLOW. TUBING PRESS.<br>36                                                                                                                                                                                |  | CASING PRESSURE<br>pkv                                                          |  | CALCULATED 24-HOUR RATE<br>→                 |                                              | OIL—BBL.<br>AOF = 637                       |                                    | GAS—MCF.<br>WATER—BBL.                                     |             |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>will be sold pending hook-up                                                                                                               |  |                                                                                 |  |                                              |                                              |                                             |                                    | TEST WITNESSED BY                                          |             |
| 35. LIST OF ATTACHMENTS<br>two copies of electric logs forwarded by Dresser Atlas                                                                                                                        |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                        |  |                                                                                 |  |                                              |                                              |                                             |                                    |                                                            |             |
| SIGNED <u>R.C. Jewett</u>                                                                                                                                                                                |  |                                                                                 |  | TITLE Production Analyst                     |                                              |                                             |                                    | DATE <u>SEP 26 1979</u>                                    |             |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

7747000

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        |                             | 38. GEOLOGIC MARKERS |                                        |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------------------------|----------------------|----------------------------------------|
| FORMATION                                                                                                                                                                                                                                             | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | TOP<br>MEAS. DEPTH<br>TRUE VERT. DEPTH |
| Ojo Alamo                                                                                                                                                                                                                                             | 1735 | 1920   | gas, sand                   | Ojo Alamo            | 1735                                   |
| Fruitland                                                                                                                                                                                                                                             | 2710 | 3702   | shales, gas, sand           | Fruitland            | 2710                                   |
| Pictured Cliffs                                                                                                                                                                                                                                       | 3702 | ----   | gas, sand                   |                      |                                        |

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(See other instructions on reverse side)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

USA SF 078201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

115

10. FIELD AND POOL, OR WILDCAT

Blanco Fruitland

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T30N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FSL & 1025' FWL, Unit M

At top prod. interval reported below

At total depth-

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4/20/79 16. DATE T.D. REACHED 4/25/79 17. DATE COMPL. (Ready to prod.) 8/28/79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6274' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3202' 21. PLUG, BACK T.D., MD & TVD 2890' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2839-2896 (Fruitland) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. - GR, Caliper, Density, Neutron

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8"      | 24#             | 235'           | 11"       | 140 Sacks        | None          |
| 5 1/2"      | 15.5#           | 3202'          | 7 7/8"    | 866 Sacks        | None          |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| None |          |             |               |             | 2 3/8" | 3025'          | 3025'           |

31. PERFORATION RECORD (Interval, size and number)

44 holes from 2839' to 2896'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2839 - 2896         | 300 gal 15% HCL                  |

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) w.o. pipeline Shut-In - connection

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 9/18/79             | 3               | 3/4"                    |                         |          | Q = 910    |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |
| 68                  | 216             |                         |                         | AOF=909  |            |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold pending hook-up

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two copies of electric logs forwarded by Dresser Atlas

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*R. C. Smith*

TITLE

Production Analyst

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

nmoc

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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION       | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME      | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|-----------------|------|--------|-----------------------------|-----------|-------------|-----|------------------|
| Ojo Alamo       | 1735 | 1920   | gas, sand                   | Ojo Alamo | 1735        |     |                  |
| Fruitland       | 2710 | 3702   | shales, gas, sand           | Fruitland | 2710        |     |                  |
| Pictured Cliffs | 3702 | ----   | gas, sand                   |           |             |     |                  |