STATE OF NEW MEXICO

ACTUAL MORTH AND THE RESIDENCE P. O. DOX 2088

ENERGY AND MINEPALS GEPAREMENT SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-78

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Cj.etalot			1.0-11	0		····	Well Ho.
Amoco	Product			Florance			15
Unit Letter	Section	Township		Harrin	County		
<u> </u>	10	30N		910	l Sa	a Juan	
Actual Fastage Loca							
790	feet from the			025 "	et from the		line
Ground Level Clev.	Froducing For		1,001			D	edicated Acroaqui
6374	Fruit		1DIO	inco Fruitle	ind.	2and 11	60 SWY Arina
1. Outline the	e acreage dedica	ted to the subje	ect well by	colored pencil	or hachar	e marks on the	plat below.
2. If more the interest an	an one lease is droyalty).	dedicated to the	e well, out	line each and ide	entify the	ownership ther	eof (both as to working
3. If more than dated by co	n one lease of di ommunitization, u	fferent ownershi nitization, force-	ip is dedica pooling. et	ated to the well, c?	have the	interests of al	l owners been consoli-
Yes	No II an	swer is "yes," t	ype of cons	solidation			
this form it	necessary.)						l. (Use reverse side of
forced-pooli	ing, or otherwise)	or until a non-sta	iil all inter andard unit	ests have been of the suc	consolida h interes	ited (by communits, has been ap	nitization, unitization, proved by the Division.
	!			1		C	ERTIFICATION
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	i			1		I hereby certi	ly that the Information con-
•	1			1	İ	toined herein	is true and complete to the
	.1			!	l	best of my kno	owledge and belief.
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7	1	72					
	!		•	1	Ì	I hereby cert	ly that the well-location
	i i	1		1	l	shown on this	plat was platted from field
	1			ı	1	nates of octua	I surveys made by me or
	i			i		1	vision, and that the some
	1			l,	1	1	orrect to the best of my
				1		knowledge and	belief.
	1	100) EO a	Parameter Comments			- 1
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<u> </u>	ı		MAR O'	(1893		Registered Profes	island Engineer
	, 1		NII CO	N. DIV		and/or Land Surv	
790	, !		ハロア ア ピ	13. E238 143			
NS.			1 1013				
210 000 00	1930 1800 1990	2910 2440	2000 120	• •	ابتصت	Certificate No.	

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION D P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Energy, Minerals and Manural Resources Department

MAR 07 1989

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REQUEST FOR ALLOWABLE AND AUTHORIZATION. DIV DIST. 3 TO TRANSPORT OIL AND NATURAL GAS

Operator				Well /	API No.	· · · · · · · · · · · · · · · · · · ·		
Amoca Produ		' '						
2325 East 30 Reason(s) for Filing (Check proper box	2th Street	. Formin	oton NM Other (Please e	87401				
New Well		in Transporter of:	New CLO		hed, we	11 comminated		
Recompletion [1]	- /-	Dry Gas				sal Gas and		
Change in Operator	Casinghead Gas	Condensate				need new		
f change of operator give name and address of previous operator			eomming!		•			
II. DESCRIPTION OF WEL	L AND LEASE		_					
Lease Name	Well No	o. Pool Name, Includi		l Co. of	of Lease	Lease No.		
Florance	115	Blanco Pi	ctured Cliff	SState_	Federal or Fee	SF-078201		
Unit Letter	:_790	_ Feet From The	S Line and	025 Fe	et From The	(Line		
Section LO Towns	ship 30N	Range 91	NMPM,	San Ju	an	County		
	NCDODTED OF	OLE AND NIATED	DAT CAC					
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil			Address (Give address to	which approved	copy of this form	is to be sent)		
Name of Authorized Transporter of Cas	singhead Gas []	or Dry Gas 🔀	Address (Give achiress to	which approved	copy of this form	is to be sent)		
El Faso Natural G			Caller Service					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected	? When				
f this production is commingled with th	at from any other lease	or pool, give commingl	ing order number:					
IV. COMPLETION DATA	loit w	ell Gas Well	New Well Workove	- I Dunna	l Due Duek Ice	me Res'v Diff Res'v		
Designate Type of Completic		en Garwen	I New Well Workove	r Deepen	Plug Back Sa	inc Resv Jin Resv		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	t	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing S	ihoe		
	TUBING	G. CASING AND	CEMENTING REC	ORD				
HOLE SIZE	CASING &		DEPTH S		SACKS CEMENT			
V. TEST DATA AND REQU	ECT EAD ALLAY	VARIE						
OIL WELL (Test must be after			be equal to or exceed top			full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow	r, pwnp, gas lýt, e	etc.)			
Length of Test	Tubing Pressure		Casing Pressure	***************************************	Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL	L		1		.1			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMC	7	Gravity of Con	densate		
Testing Method (pitot, back pr.)	Tubing Pressure (S	aut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIF	ICATE OF COM	1PLIANCE	011 01	NOCOL	ATION 5	1) // 0.1 0.1 1		
I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Con	servation	OIL CO	ONSERV.	ATION D	MOISION		
is true and complete to the best of it			Date Appro	ved M	<u>AR 071</u>	989		
	haw		Original Signed by FRANK T CHAVET					
Signature B. D. Shaw	Adm. Sug	עכ	By					
Printed Name - 89	(505) 335-8	Title 841	Title	SUPERVISO	DR DISTRICT 類:	*		
Date		clephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY NO MINEPALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2018

SANTA FE, NEW MILXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the nuter boundaries of the Section Cherator Well Ho. 1.0.100 115 Unit Letter Section Township County 10 Actual Lastage Locati n of Well: 790 feat from the Dedicated Acreagat Producing Formation Blanco Pictured ctured 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information conherein is true and complete to the I hereby certify that the well location shown on this plat was platted from field true and correct to the best of my 1025 Registered Professional Engineer unitor Land Euryeyer 790 Certificate No.