

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

API 30-045-23381

I. Operator  
El Paso Natural Gas Company  
Address  
P.O. Box 289, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Storey B Well No. 1A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee SF Lease No. 078138-A  
Location  
Unit Letter J : 1775 Feet From The South Line and 1850 Feet From The East  
Line of Section 11 Township 30-N Range 11-W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico  
If well produces oil or liquids, give location of tanks. Unit J Sec. 11 Twp. 30-N Rge. 11-W Is gas actually connected? When

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Eff. Res'v.  
Date Spudded 3-26-79 Date Compl. Ready to Prod. 4-24-79 Total Depth 5154' P.B.T.D. 5136'  
Elevations (DF, RKB, RT, GR, etc.) 5869' GL Name of Producing Formation Mesa Verde Top Oil/Gas Pay 4415' Tubing Depth 5053'  
Perforations 4415, 4422, 4458, 4465, 4484, 4503, 4524, 4530, 4623, 4629, 4635, 4641' Depth Casing Shoe 5154'  
4683, 4689, 4695, 4701, 4710, 4715, 4727, 4733, 4739, 4748, 4754, 4760, 4779, 4802, 4850, 4881, 4888, 4930, 4974, 5058'  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
13 3/4" 9 5/8" 219' 224 cf  
8 3/4" 7" 2779' 413 cf  
6 1/4" 4 1/2" liner 2604-5154' 430 cf  
2 3/8" 5053' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-Bbls.

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  
447 997

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
D. G. Guico  
(Signature)  
Drilling Clerk  
(Title)  
May 23, 1979  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED MAY 31 1979  
BY Original Signed by A. N. Lemrick  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple