

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078509	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1600' FNL, 1490' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 23A	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6809' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T31N, R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/4/86 Road rig to location. RU w/Swift Rig #20. Blow well down. ND tree. NUBOP. Unland tbq. Try and pull tbq. Tbg stuck. Work tbq to 60,000#. Could not free tbq.

2/5/86 RU Homco Freepoint 2-3/8" tbq. Tbg. stuck @ 4001'. RIH w/chemical cutter. Cut tbq @ 3995'. RD Homco. TOH w/127 jts and 25' cutoff. PU Homco 3-15/16" overshot, bumper sub, jars, 6-3/8" DC and accelerator. TIH 61 std. Latch on to fish. Jar on fish to 60,000# for 30 min. Jar fish loose. TOH. LD fishing tools. Stand DC in derrick. TOH w/fish (73 jts and 6' cutoff). Total pipe - 201 jts w/SN 1 jt off btm. TIH w/Baker 4-1/2 Model "G" Loc-Set BP and 4-1/2 retrievomatic pkr. Set BP @ 5171' (Top perf @ 5232'). Set pkr @ 3917' (TOL @ 3888'). Load tbq. Psi test BP and liner to 1500 psi, OK. Load annulus. Est rate of approx. 4 BPM @ 400-500 psi. Unset pkr. TOH.

2/6/86 TIH w/7" fullbore pkr. Locate hole top - 2076.50', btm - 2138.50'. Set pkr @ 1953'. Psi annulus to 100 psi. Establish rate of 4 BPM, @ 950 psi. Strong blow @ Bradenhead valve. Mix 100 sx (148 cf) RFC 12-2 @ 2 BPM, @ 500 psi. Established returns through Bradenhead. Displaced 8 bbl. Lost circ @ Bradenhead. Shut

18. I hereby certify that the foregoing is true and correct

SIGNED Ann J. Jelliver

TITLE Administrative Operations ACCEPTED FOR RECORD 2-13-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE FEB 20 1986

\*See Instructions on Reverse Side

NMOCC DIST. 3

2/6/86 (cont)

Bradenhead. Try and squeeze hole. No squeeze. Overdisp 5 bbl. Unset pkr. Reverse out. Set pkr. Let cmt std for 3-1/2 hr. Psi backside to 1000 psi. Establish rate of 5 BPM @ 800 psi. Mix 100 sx (120 cf) "B" NEAT @ 2 BPM, 700 psi. Displace 10-1/2 bbl cmt and obtain sq to 1500 psi. Unset pkr. Reverse out. POOH 2 std. Pressure to 750 psi.

2/7/86 Thaw out wellhead and lines. Unset pkr. TOH w/7" pkr. TIH w/6-1/4" bit, 6 3-1/8" DC and tbg. Tag cmt @ 2008'. RU power swivel. Drill out 127' of cmt to 2135'. Circ hole clean. PT squeeze to 500 psi, OK. RD swivel. TOH. LD 6 3-1/8" DC. TIH w/6-1/4" bit x 7" csg craper. Run scraper through squeeze several times. TOH. TIH w/retrieving head.

2/8/86 Thaw out wellhead. Tag fill @ 5140'. Unload hole w/N<sub>2</sub>. CO 31' fill to RBP @ 5171'. Circ hole clean. Release BP. POOH w/BP. TIH w/sawtooth collar, 1 jt and seating nipple. Tag fill @ 6230'. CO hard fill (147') to PBTD of 6377'. Circ hole clean. Land well w/199 jts 2-3/8" tbg. NDBOP. NU tree. Blow well around w/N<sub>2</sub>. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Jellison*

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DATE 2-13-86

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